



KANSAS CORPORATION COMMISSION 1076087

Form ACO-1

June 2009

CONFIDENTIAL

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM**WELL HISTORY - DESCRIPTION OF WELL & LEASE**Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5447
Name: OXY USA Inc.
Address 1: 5 E GREENWAY PLZ
Address 2: PO BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 34602
Name: Key Energy Services, LLC
Wellsite Geologist: N/A
Purchaser:

Designate Type of Completion:

- | | | |
|--|---|--|
| <input type="checkbox"/> New Well | <input type="checkbox"/> Re-Entry | <input checked="" type="checkbox"/> Workover |
| <input type="checkbox"/> Oil | <input type="checkbox"/> WSW | <input type="checkbox"/> SWD |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> D&A | <input type="checkbox"/> ENHR |
| <input type="checkbox"/> OG | <input type="checkbox"/> GSW | <input type="checkbox"/> Temp. Abd. |
| <input type="checkbox"/> CM (Coal Bed Methane) | | |
| <input type="checkbox"/> Cathodic | <input type="checkbox"/> Other (Core, Expl., etc.): | |

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, INC./CITIES SERVICE OIL COMPANY
Well Name: MC CLUNG A-1
Original Comp. Date: 01/26/1961 Original Total Depth: 5412
☐ Deepening ☒ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

11/14/2011

01/10/2012

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 15-129-10291-00-01

Spot Description:
NW SE Sec. 7 Twp. 35 S. R. 41 ☐ East ☒ West
3300 Feet from ☒ North / ☐ South Line of Section
3300 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: Morton

Lease Name: MCCLUNG A Well #: 1

Field Name:

Producing Formation: WABAUNSEE TOPEKA

Elevation: Ground: 3530 Kelly Bushing: 3541

Total Depth: 5412 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 1506 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY☒ Letter of Confidentiality Received

Date: 03/09/2012

☐ Confidential Release Date:☐ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: NAOMI JAMES Date: 03/12/2012