### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

### **WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 34269	OPERATOR: License #: 34269		API No. 15 - 119-21286 2000	
Name: APACHE CORPORATION  Address 1: 6120 S. YALE, SUITE 1500		If pre 1967, supply original completion date:  Spot Description:		
				Address 2:
City: TULSA State: OK	74137 <sub>+</sub>		North / South Line of Section	
Contact Person: RHONDA PRILL	· <del></del>	- 2,200 Feet from <b>√</b>	East / West Line of Section	
Phone: (918 ) 491-4829		Footages Calculated from Nearest Ou		
Friorie. ( )		-	: Sw	
		Lease Name: DECKARD	Well #: 1-33	
Check One: ✓ Oil Well Gas Well OG	D&A Cathoo	dic Water Supply Well Other		
SWD Permit #:	ENHR Permit#:	Gas Storage Per	mit #	
Conductor Casing Size:	Set at:	Cemented with:	Sacks	
Surface Casing Size: 8-5/8"	Set at: 1,623'	Cemented with: 650	Sacks	
Production Casing Size: 5-1/2"	Set at:6,256'	Cemented with: 350	Sacks	
List (ALL) Perforations and Bridge Plug Sets: 5,926' - 5,872' 6,050' - 6,094'	6,094'			
Elevation: 2,335' ([]G.L./ []K.B.) T.D.: 6,250'	PBTD:/		Corral Formation)	
Condition of Well: Good Poor Junk in Hole			, sometime to the second secon	
Proposed Method of Plugging (attach a separate page if addition		(Interval)		
PLEASE SEE ATTACHED				
Is Well Log attached to this application? Yes 🗸 No	Is ACO-1 filed? Ves	. □ No		
If ACO-1 not filed, explain why:	is too I mad it is not	,		
Plugging of this Well will be done in accordance with K.S.	S.A. 55-101 <u>et. seq</u> . and the Ru	les and Regulations of the State Corporat	ion Commission	
Company Representative authorized to supervise plugging of	perations: TBD			
Address:	City:	: State: 2	<u>'ip: + </u>	
Phone: ( )				
Plugging Contractor License #:	Nan Nan	ne: TBD		
Address 1:	Addr	ress 2:		
City:	The second secon	State:	Zip: +	
Phone: ( )	<u> </u>	•		
Proposed Date of Plugging (if known): ASAP		and the second s	* ***	
		i		
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gui	$\sim \omega_{\rm col}$	The sent	RECEIVED	
Date: 03/01/2012 Authorized Operator / Agen	t your u	(Signature)	MAR 0 5 2012	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) X CP-1 (Plugging Application)	
OPERATOR: License # 34269  APACHE CORPORATION	Well Location:  E2_W2_NW_NE Sec.33 Twp. 34 S. R. 26 ☐ East  West	
Address 1: 6120 S. YALE, SUITE 1500	Sec. wp. Sec. R. East West	
	County:         MEADE           Lease Name:         DECKARD           Well #:         1-33	
Address 2:OK = 74137		
City: TULSA State: OK Zip: 74137 + Contact Person: RHONDA PRILL	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Phone: (918 ) 491-4829 Fax: ()	KSONA FEE-	
Email Address: rhonda.prill@usa.apachecorp.com	(PAID=	
Email Address:		
Surface Owner Information:  Name: PLEASE SEE ATTACHED  When filing a Form T-1 involving multiple surface owners, att. sheet listing all of the information to the left for each surface owner information can be found in the records of the register.		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2:		
City:		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod, the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat	
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form cling filed is a Form C-1 or Form CB-1, the plat(s) required by this	
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling for the surface of the surface own task, I acknowledge that I am being charged a \$30.00 handling for the surface owner(s).	er(s). To mitigate the additional cost of the KCC performing this	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1		
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.	
Date: 03/01/2012 Signature of Operator or Agent	White Title: AGENT	
,		

MAR 0 5 2012

### Surface Owner Information - FOR DECKERD 1-33-

Patricia Deckard 173 Whippoorwhill Ponca City, Oklahoma 74604

76 Ranch, Inc. c/o Allen Barby PO Box 442 Laverne, Oklahoma 73848

RECEIVED
MAR 0 5 2012
KCC WICHITA

APACHE CORPORATION (34269) 6120 S. YALE, SUITE 1500 TULSA, OK 74137

DECKARD #1-33 MEADE CO., KANSAS API: 15-119-21286

### PROPOSED P&A PROCEDURE

- 1. MI. RU. ND WH. NU BOP'S
- 2. PU 5-1/2" CIBP & TBG. RIH. SET CIBP @ 5,800'. PUMP A 10 SXS CMT PLUG ON TOP OF CIBP @ 5,800' 5,720'. CIRC WELL W/ P&A MUD. POOH W/ TBG. STAND BACK 1,700'. LD BALANCE.
- 3. ND BOP & WH. NU CSG EQUIP. WORK STRETCH ON 5-1/2" CSG. RU WL. RIH. CUT 5-1/2" CSG @ FREE PT. POOH. RD WL. POOH. LD CSG. ND CSG EQUP. NU WH & BOP'S.
- 4. RIH W/TBG TO 1,700'. PUMP A 65 SXS CMT PLUG @ 1,700' 1,550'. WOC & TAG.
- 5. POOH. LD TBG TO USDW. PUMP A 35 SXS CMT PLUG @ USDW. POOH. LD TBG TO 34'. CIRC A 10 SXS CMT PLUG TO SURF. POOH W/ TBG.
- 6. DIG OUT & CUT OFF WH 4' BGL. WELD ON STEEL PLATE. RD. MO.

RECEIVED
MAR 0 5 2012
KCC WICHITA

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 6, 2012

Patricia Deckard 173 Whippoorwhill Ponca City, OK 74604

RE: Kansas Surface Owners Notification Act

Lease Name: DECKARD Well No.: 1-33 Location: 33-34S-26W, E2W2NWNE, MEADE CTY

Dear Ms. Deckard:

The 2009 Legislature passed *House Bill 2032*, known as the *Kansas Surface Owners Notice Act*. This Act requires the KCC to provide copies of drilling intents, operator transfers and well plugging applications to the surface owner if they are not provided by the lease operator. The *Operator of Record* has advised us that they have not provided you with a copy of the attached Well Plugging Application (CP-1) and Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) forms. Therefore, this letter and the attached forms shall serve as notice of the operator's action(s) in relation to the above-referenced well.

You do not need to respond to the KCC. Please contact the operator listed on these forms if you have any questions.

Very truly yours,

Stive Bond

Steve Bond

Production Department Supervisor

Encls. (CP-1; KSONA-1 forms)

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 6, 2012

76 Ranch, Inc. C/O Allen Barby P. O. Box 442 Laverne, OK 73848

RE: Kansas Surface Owners Notification Act

Lease Name: DECKARD Well No.: 1-33 Location: 33-34S-26W, E2W2NWNE, MEADE CTY

Dear Mr. Barby:

The 2009 Legislature passed *House Bill 2032*, known as the *Kansas Surface Owners Notice Act*. This Act requires the KCC to provide copies of drilling intents, operator transfers and well plugging applications to the surface owner if they are not provided by the lease operator. The *Operator of Record* has advised us that they have not provided you with a copy of the attached Well Plugging Application (CP-1) and Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) forms. Therefore, this letter and the attached forms shall serve as notice of the operator's action(s) in relation to the above-referenced well.

You do not need to respond to the KCC. Please contact the operator listed on these forms if you have any questions.

Very truly yours,

Stern Bond

Steve Bond

Production Department Supervisor

Encls. (CP-1; KSONA-1 forms)



Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

APACHE CORPORATION 2000 POST OAK BLVD, STE 100 HOUSTON, TX 77056 March 05, 2012

Re: DECKARD #1-33

API 15-119-21286-00-00

33-34S-26W, 660 FNL 2220 FEL MEADE COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 1, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888