

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 34269
Name: APACHE CORPORATION
Address 1: 6120 S. YALE, SUITE 1500
Address 2: _____
City: TULSA State: OK Zip: 74137 + _____
Contact Person: RHONDA PRILL
Phone: (918) 491-4829

API No. 15 - 119-21263-0000
If pre 1967, supply original completion date: _____
Spot Description: _____
_____ SW Sec. 12 Twp. 34 S. R. 28 East West
1,320 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MEADE
Lease Name: HAGER Well #: 1-12

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8-5/8" Set at: 1,630' Cemented with: 650 Sacks
Production Casing Size: 5-1/2" Set at: 6,264' Cemented with: 240 Sacks

List (ALL) Perforations and Bridge Plug Sets:
5,843' - 5,850'

Elevation: 2,370 (G.L. / K.B.) T.D.: 6,260' PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

PLEASE SEE ATTACHED

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: TBD

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (____) _____

Plugging Contractor License #: _____ Name: TBD

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (____) _____

Proposed Date of Plugging (if known): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 03/01/2012 Authorized Operator / Agent: [Signature] (Signature)

RECEIVED
MAR 05 2012

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34269
Name: APACHE CORPORATION
Address 1: 6120 S. YALE, SUITE 1500
Address 2: _____
City: TULSA State: OK Zip: 74137 + _____
Contact Person: RHONDA PRILL
Phone: (918) 491-4829 Fax: (____) _____
Email Address: rhonda.prill@usa.apachecorp.com

Well Location:
_____ SW Sec. 12 Twp. 34 S. R. 28 East West
County: MEADE
Lease Name: HAGER Well #: 1-12

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

KSONA FEE PAID

Surface Owner Information:

Name: WALTER & VIRGINIA HAGER
Address 1: PO BOX 457
Address 2: _____
City: MOBRIDGE State: SD Zip: 57601 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 03/01/2012 Signature of Operator or Agent: Lustie White Title: AGENT

RECEIVED

MAR 05 2012

KCC WICHITA

APACHE CORPORATION
6120 S. YALE, SUITE 1500
TULSA, OK 74137

HAGER #1-12
MEADE CO., KANSAS
API: 15-119-21263

PROPOSED P&A PROCEDURE

1. MI. RU. ND WH. NU BOP.
2. RELEASE PKR & POOH W/ 2-7/8" TBG & PKR. REMOVE PKR.
3. PU 5-1/2" CIBP. RIH W/ CIBP & TBG TO 5,600'. SET CIBP @ 5,600'. PUMP A 10 SXS CMT PLUG ON TOP OF CIBP @ 5,600' - 5,520'. CIRC WELL W/ P&A MUD. POOH W/ TBG. STAND BACK 1,700'. LD BALANCE.
4. ND BOP & WH. NU CSG EQUIP. WORK STRETCH ON 5-1/2" CSG. RU WL. RIH. CUT 5-1/2" CSG @ FREE PT. POOH. RD WL. POOH. LD CSG. ND CSG EQUIP. NU WH. NU BOP.
5. RIH W/ TBG TO 1,700'. PUMP A 65 SXS CMT PLUG @ 1,700' - 1,550'. WOC & TAG.
6. POOH. LD TBG TO USDW. PUMP A 35 SXS CMT PLUG @ USDW. POOH. LD TBG TO 34'. PUMP A 10 SXS CMT PLUG TO SURF. POOH. LD TBG
7. DUG OUT & CUT OFF WH 4' BGL. WELD STEEL PLATE ON CSG. RD. MO.

RECEIVED
MAR 05 2012
KCC WICHITA

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

March 6, 2012

Mr. & Mrs. Walter & Virginia Hager
P. O. Box 457
Mobridge, SD 57601

RE: Kansas Surface Owners Notification Act
Lease Name: HAGER Well No.: 1-12
Location: 12-34S-28W, SW, MEADE CTY

Dear Mr. & Mrs. Hager:

The 2009 Legislature passed *House Bill 2032*, known as the *Kansas Surface Owners Notice Act*. This Act requires the KCC to provide copies of drilling intents, operator transfers and well plugging applications to the surface owner if they are not provided by the lease operator. The *Operator of Record* has advised us that they have not provided you with a copy of the attached Well Plugging Application (CP-1) and Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) forms. Therefore, this letter and the attached forms shall serve as notice of the operator's action(s) in relation to the above-referenced well.

You do not need to respond to the KCC. Please contact the operator listed on these forms if you have any questions.

Very truly yours,

Steve Bond
Production Department Supervisor

Encls. (CP-1; KSONA-1 forms)



Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Corporation Commission

Sam Brownback, Governor

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

APACHE CORPORATION
2000 POST OAK BLVD, STE 100
HOUSTON, TX 77056

March 06, 2012

Re: HAGER #1-12
API 15-119-21263-00-00
12-34S-28W, 1320 FSL 1320 FWL
MEADE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 2, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888