	This Form must be Typ
WELL PLUGGING Form KSONA-1, Certification of Compliance win	th the Kansas Surface Owner Notification Act, / 998
MUST be submitte OPERATOR: License #: 6819	API No. 15 - 041-20110 - 0000   Www.
Name: SCOTTS WELL SERVICE, INC.	If pre 1967, supply original completion date:
Address 1: PO BOX 136	Spot Description:
	NE_NE_NE_ Sec. 19 Twp. 15 S. R. 2 Fast W
Address 2:	
Contact Person:	Feet from Fast / West Line of Section
	Footages Calculated from Nearest Outside Section Poner:
Phone: (785) 254-7828	NE NW SE SW PUV
	County: DICKENSON Lease Name: BARTEN Well #: 2
	Lease Name: DAIVIEN Well #: 2
Check One: Oil Well Gas Well OG D&A C	Cathodic Water Supply Well Other:
SWD Permit #: ENHR Permit #:_	
Conductor Casing Size: Set at:	
Surface Casing Size: 8.63 Set at: 253'	Cemented with: Sac
roduction Casing Size: 5.5 Set at: 2693' ist (ALL) Perforations and Bridge Plug Sets: PERFS: 2628-40	
Production Casing Size: 5.5 Set at: 2693'  List (ALL) Perforations and Bridge Plug Sets:  PERFS: 2628-40  Elevation: 1292 ( GL'/ V K.B.) T.D.: 2661 PBTD:	Cemented with: 375 HALLIBURTON LIGHT Sat
Production Casing Size:5.5 Set at:2693'  List (ALL) Perforations and Bridge Plug Sets:  PERFS: 2628-40  Elevation:1292 (G.L.' / K.B.) T.D.:2661 PBTD:  Condition of Well: Good Poor Junk in Hole Casing Leak at:  Proposed Method of Plugging (attach a separate page if additional space is needed):	Anhydrite Depth:  (Stone Corral Formation)  (Interval)
Production Casing Size:5.5 Set at:2693'  List (ALL) Perforations and Bridge Plug Sets:  PERFS: 2628-40  Elevation:1292 (G.L.' / K.B.) T.D.:2661 PBTD:  Condition of Well: Good Poor Junk in Hole Casing Leak at:  Proposed Method of Plugging (attach a separate page if additional space is needed):	Cemented with: 375 HALLIBURTON LIGHT Sac
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Production Casing Size:5.5	Anhydrite Depth:  (Stone Corral Formation)  (Interval)  RECEIVED  FEB 2 3 2012
Production Casing Size:5.5	Cemented with: 375 HALLIBURTON LIGHT San  Anhydrite Depth: (Stone Corral Formation)  (Interval)  RECEIVED  FEB 2 3 2012  KCC WICHITA
Production Casing Size:	Cemented with: 375 HALLIBURTON LIGHT San  Anhydrite Depth: (Stone Corral Formation)  (Interval)  RECEIVED  FEB 2 3 2012  KCC WICHITA  The Rules and Regulations of the State Corporation Commission
Production Casing Size:	Cemented with: 375 HALLIBURTON LIGHT Sate  Anhydrite Depth: (Stone Correl Formation)  (Interval)  RECEIVED  FEB 2 3 2012  KCC WICHITA  The Rules and Regulations of the State Corporation Commission  WELL SERVICE, INC.
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Production Casing Size:5.5	Anhydrite Depth:  (Stone Corral Formation)  (Interval)  RECEIVED  FEB 2 3 2012  KCC WICHITA  The Rules and Regulations of the State Corporation Commission  WELL SERVICE, INC.  City: ROXBURY  State: KS zip: 67476 +
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Production Casing Size:5.5	Cemented with:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6819	Well Leastion
OPERATOR: License #6819 Name:SCOTTS WELL SERVICE, INC.	
Address 1: PO BOX 136	
Address 2:	RARTEN 2
City: ROXBURY State: KS Zip: 67476 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: JEFF SCOTT	the lease below:
Phone: ( 785 ) 254-7828 Fax: ( )	
Email Address:	
Surface Owner Information:	
Name: ROYAL BARTEN	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 979 FLAG RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
Address 2:	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads,	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
City: HOPE State: KS Zip: 67451 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, it	thodic Protection Borehole Intent), you must supply the surface owners and
City: HOPE State: KS Zip: 67451 +	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.
City: HOPE State: KS Zip: 67451 +	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factors, in the surface owner(s).  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 city will be returned.

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•SCOTT'S WELL SERVICE INC PO BOX 136 ROXBURY, KS 67476-0136 February 27, 2012

Re: BARTEN #2

API 15-041-20110-00-00 19-15S-2E, 4983 FSL 373 FEL DICKINSON COUNTY, KANSAS

## Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method.

Please contact the district office for approval of your proposed plugging method at least five (5) days before

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verfication, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 25, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

Stue Bond

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000