KANSAS CORPORATION COMMISSION W/CTR. DTD. 11/23/1/ Form CP-1
OIL & GAS CONSERVATION DIVISION THIS FORm must be Typed

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 33999	API No. 15 - 095-10026-0000		
Name: LINN Operating, Inc.	If pre 1967, supply original completion date: 12/31/59		
Address 1: 600 Travis Ste 5100	Spot Description: SW_NW Sec. 34 Twp. 30 S. R. 8 East West East West		
Address 2:			
City: Houston State: tx Zip: 77002 +	3,300 Feet from East / West Line of Section		
Contact Person: Rena Carter			
Phone: (405) 241-2223	Footages Calculated from Nearest Outside Section Corner:		
Filotie. (/	□ NE □ NW → SE □ SW County: Kingman		
	Lease Name: Boyle K Well #: 2		
Check One: ✓ Oil Well Gas Well OG D&A Cathodic	C Water Supply Well Other:		
SWD Permit #: ENHR Permit #:	Gas Storage Permit #:		
Conductor Casing Size: Set at:	Cemented with: Sacks		
Surface Casing Size: 8 5/8 Set at: 290	Cemented with: 300 Sacks		
Production Casing Size: 4 1/2 Set at: 4484	Cemented with: 250 Sacks		
List (ALL) Perforations and Bridge Plug Sets:			
4420-4425			
	•		
Elevation: 1649 (G.L. / K.B.) T.D.: 4485 PBTD: Ar	hhydrite Depth:(Stone Corral Formation)		
Condition of Well: Good Poor Junk in Hole Casing Leak at: unkno	wn		
Proposed Method of Plugging (attach a separate page if additional space is needed):	iterval)		
As per KCC requirements			
Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes	√] No		
If ACO-1 not filed, explain why:			
Could not find in KCC records.			
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rule	es and Regulations of the State Corporation Commission		
Company Representative authorized to supervise plugging operations: Randy Dick			
•	<u>Spivey</u> <u>State: KS zip: 67142 +</u>		
Phone: (620) 425-1000	0 - 17 - 10 - 10 - 0 - 10 - 0 - 10 - 0 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1		
** *	Quality Well Service Corp.		
Address 1: 190th US 56 Hwy Addre			
City: Ellinwood	State: KS Zip: 67526 +		
Phone: (620) 727-3409	RECEIVED		
Proposed Date of Plugging (if known):	EED 2.2 2012		
	3.33.17		
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent Date: 02/21/12 Authorized Operator / Agent:	KCC WICHITA		
Date: 02/21/12 Authorized Operator / Agent:	(Signature)		
Mail to: KCC - Conservation Division, 130 S. Marke	_ (V		
15-2- NO LM ALR. PLU	66ED '		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33999			
OPERATOR: License #	_ Well Location:		
Address 1: 600 Travis Ste 5100	SW_NW_Sec.34Twp.30_S. R. 8East West		
	County: Kingman Lease Name: Boyle K Well #: 2		
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (405) 241-2223 Fax: (405) 241-2397	- 		
Email Address: mcarter@linnenergy.com	-		
Surface Owner Information:			
Name: Rex Boyle-Trust	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 2040 Sutter St #304 Address 2:	 owner information can be found in the records of the register of deeds for the 		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
	hodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax	chodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this to and email address.		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handle form and the associated Form C-1, Form CB-1, Form T-1, or Form CB I hereby certify that the statements made herein are true and correct	chodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this example and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in the returned.		

FEB 2 3 2012

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS: 67202-3802





Phone: 316337-6200 Fax: 316337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

November 23, 2011

LINN Operating, Inc. 600 Travis, Ste. 5100 Houston, TX 77002

RE: Incomplete CP-1 forms also missing KSONA-1 forms

LEASE NAMES: POMEROY UNIT 1 5-30S-8W

15-095-00432-0000

WEST SPIVEY UNIT 36 23-30S-8W

15-095-00624-0000

BLACKWELL 2 33-30S-8W

15-095-19024-0001

BOYKE K 2 34-30S-8W

15-095-10026-0000

COUNTY: KINGMAN

Dear Operator:

The enclosed Well Plugging Application (CP-1) forms, received November 18, 2011, are incomplete. The CP-1s that were received for the above-referenced wells are *copies* of CP-1s (most were originally received in June 2010). Although these CP-1s were re-dated 11/4/2011, they *lack an original signature*. Plugging approval for these wells, based upon CP-1s that were subsequently received 5/19/11, expired on 11/16/11. Additionally, these forms are not in compliance with the Kansas Surface Owner Notification Act (KSONA). These forms cannot be processed without the following corrections:

The copies of the CP-1s that are being returned may be used as long as they are signed and then re-dated with the current date they were signed. Please sign these forms in blue ink. Return the newly signed forms to our office. We cannot approve a photocopy of the newly signed forms.

In order to comply with the Kansas Surface Owner Notification Act (KSONA), effective July 1, 2010, a KSONA-1 form must be completed *for each of these wells* and mailed with a copy of the CP-1 to the Surface Owner. You must provide our office with an *original* KSONA-1 form for *each* of these wells.

November 23, 2011 LINN Operating, Inc. Page 2 of 2

Please make all of the above-referenced corrections and then return both ORIGINAL forms, along with a copy of this letter, to my attention no later than December 12, 2011. If you have any questions about the corrections that are needed for plugging approval, please contact me directly at (316) 337-6108.

Sincerely,

Marjorie (Maggie) Marcotte

Production department

Encls.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

further west

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

,	MUST be submitted with		- Coop						
OPERATOR: License #:		API No. 15 - 095-10026 - OOOO If pre 1967, supply original completion date: 12/31/59 Spot Description:SW_NW Sec. 34 Twp. 30 S. R. 8 East V West 3,300 Feet from North / South Line of Section							
					Contact Person: Rena Carter		-	_ \	
					Phone: (405) 241-2223 14000 Quall Springs Pkwy,	OKC, OK. 73134	Footages Calculated from Nearest NE NW		
					Priorie: (/		County: Kingman		
							Lease Name: Boyle K	Well # 2	
		1							
Check One: 🔽 Oil Well 🔲 Gas Well 🔲 OG	D&A Cathodic	c Water Supply Well Oth	ner:						
SWD Permit#:	ENHR Permit#:	Gas Storage F	Permit #:						
Conductor Casing Size: 8 5/8		Cemented with: 300	Sacks						
Surface Casing Size: 4 1/2	Set at: <u>4484</u>	Cemented with: 250	Sacks						
Production Casing Size:	Set at:	Cemented with:	Sacks						
List (ALL) Perforations and Bridge Plug Sets:									
4420 - 4425	•	1.							
Elevation: 1649 (G.L / K.B.) T.D.: 4485	PBTD: Ar	nhydrite Depth:	ne Correl Formetion)						
Condition of Well: Good Poor Junk in Hole	Casing Leak at unkno	•	ng out a l'ombiolo						
Proposed Method of Plugging (attach a separate page if addition	(#	nterval)	•						
As per KCC requirements			•						
	*								
is Well Log attached to this application? Yes V No	Is ACO-1 filed? Yes	√ No							
If ACO-1 not filed, explain why:									
Could not find in KCC records		,							
Plugging of this Well will be done in accordance with K.S.		es and Regulations of the State Corpo	oration Commission						
Company Representative authorized to supervise plugging of	operations: Randy DICK	0	07440						
	City:	Spivey State: KS	zip:67142+						
,,		TOD	•						
Plugging Contractor License #:	Name	e: IBD							
Address 1:									
City:		State:	_ Zip:+						
Phone: ()			RECEIVED						
Proposed Date of Plugging (if known): TBD									
			NOV 1 8 2011						
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gu Date Authorized Operator / Ager	1 Programme and the second sec		KCC WICHITA						
Date: Authorized Operator / Ager	nt: - VIAIIII	(Signature)	- VUCHITA						

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

January 30, 2012

LINN Operating, Inc. 600 Travis, Ste. 5100 Houston, TX 77002

RECEIVE

FFR 1 0 2012

Linn Energy, LLC Oklahoma City, OK

1ST FOLLOW-UP LETTER RE:

Incomplete CP-1 forms also missing KSONA-1 forms

5-30S-8W POMEROY UNIT 1 LEASE NAMES:

15-095-00432-0000

23-30S-8W **WEST SPIVEY UNIT 36**

15-095-00624-0000

33-30S-8W BLACKWELL 2

15-095-19024-0001

34-30S-8W

BOYKE K 2

15-095-10026-0000 KINGMAN

Dear Operator:

COUNTY:

This letter is in follow-up to our previous letter, dated 11/23/11, which was sent to you along with the incomplete CP-1 forms for the above-referenced wells. A copy of this letter is enclosed for your reference. To date, we have not received a reply nor the corrected forms that are required for these wells. Please note that although these wells have already been plugged, properly completed CP-1 and KSONA-1 forms must be submitted for each of these wells in order to satisfy the documentation requirements.

Please make the changes as referenced in our initial letter and ensure that all required ORIGINAL forms, along with a copy of this letter, are returned to my attention no later than February 13, 2012. If you have any questions regarding these forms, please contact me directly at (316) 337-6108. Thank you for your assistance.

Sincerely,

FEB 23 2012

KCC WICHITA

Marjori (Maggie) Marcotte Production department

Encls.