

1 050645

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,228-00-00

C SW NE, SEC. 26, T 16 S, R 27 W

3300 feet from S section line

1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9629

Lease Name Anderson Well # 1

Operator: Griffin Resources, Inc.

County Lane 150.44

Name & Address 100 South Main, Suite 200

Well Total Depth 4629 Mississippi feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 340

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Beredco, Inc. License Number 5147

Address 401 East Douglas, Suite 402, Wichita, KS 67202

Company to plug at: Hour: 9:00 am Day: 20 Month: October Year: 19 85

Plugging proposal received from Howard Cain

(company name) Beredco (phone) 316-265-2856

were: to fill hole with heavy mud and spot cement through drill pipe Elevation N/A Anhydrite at 2090'

1st plug at 2100' with 50 sx cement

2nd plug at 1050' with 70 sx cement

3rd plug at 390' with 40 sx cement  
solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 10 sx cement

7th plug to circulate mouse Plugging Proposal Received by Richard W. Lacey  
hole with 10 sx cement (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 11:30 am Day: 20 Month: October Year: 19 85

ACTUAL PLUGGING REPORT 1st plug at 2100' with 50 sx cement, 2nd plug at 1050' with 70 sx

cement, 3rd plug at 390' with 40 sx cement, 4th & 5th plugs - solid bridge - hulls - plug

at 40' -- cement to surface with 10 sx cement, 6th plug to circulate rat hole with 10 sx cement

7th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION

Remarks: Used 60/40 Pozmix 6% gel by BJ-Titan

(if additional description is necessary, use BACK of this form.) CONSERVATION DIVISION  
Wichita, Kansas

INVOICED  
(did not) observe this plugging.

Signed Richard W. Lacey  
(TECHNICIAN) B.a.L.

DATE OCT 29 1985

INV. NO. 10778 10-20

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION TO DRILL  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ... September 24, 1985 ...  
month day year

API Number IS 101-21,228-00-00

OPERATOR: License # 9629  
Name ... GRIFFIN RESOURCES, INC.  
Address ... 100 S. Main, Suite 200  
City/State/Zip ... Wichita, KS 67202  
Contact Person Van F. Griffin  
Phone ... 316-262-1641

... C. SW. NE Sec. 26. Twp. 16. S. Rge. 27.  East  West  
(location)  
3300 ..... Ft North from Southeast Corner of Section  
1980 ..... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5147  
Name ... BEREDCO INC.  
City/State ... Wichita, KS

Nearest lease or unit boundary line ... 660 ..... feet.  
County ... Lane  
Lease Name Anderson Well# 1  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool, Etc.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water ... 150 ..... feet  
Lowest usable water formation ... Dakota .....  
Depth to Bottom of usable water ... 1000 ..... feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set ... 300 ..... feet  
Conductor pipe if any required ... NONE ..... feet  
Ground surface elevation ..... feet MSL.  
This Authorization Expires ... 5-18-86

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth ... 4630 ..... feet  
Projected Formation at TD ... Mississippi  
Expected Producing Formations ... Lansing-Kansas City

Approved By .....  
Title President  
PCIA/KDAR Form C-1 4/84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. on production casing joint collar will be set at 2150 and circulate cement to surface prior to moving drilling

Date 8-27-85 Signature of Operator or Agent

10-12-85

SPUD w P19 - will call for plugging instructions when they reach the Anhydrite

PUSHER Howard Cain  
TD 46-19 FORMATION  
SURFACE PIPE 8 7/8 @ 340  
ANHYDRITE 2090 - ELEVATION  
STARTING TIME & DATE 10-20-85  
COMPLETION TIME & DATE 11:30 AM  
1st PLUG @ 2100 FT. W/ 50 SX  
2nd PLUG @ 1050 FT. W/ 70 SX  
3rd PLUG @ 390 FT. W/ 40 SX  
4th PLUG @ 40' FT. W/ 50 SX  
RAT HOLE CIRCULATION W/ 10 SX  
MOUSE HOLE CIRCULATION W/ 10 SX  
WATER SUPPLY WELL PLUGGED W/ SX

60/40 60/40  
Jenn

RECEIVED  
STATE CORPORATION COMMISSION

OCT 28 1985  
10-28-1985  
CONSERVATION DIVISION  
Wichita, Kansas