

15-135-23491-0000

ORIGINAL

RECEIVED
OCT - 1 1990

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6009
Name: Double Eagle Exploration, Inc.
Address 512 Century Plaza

City/State/Zip Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jim Robinson
Phone (316) 267-3316

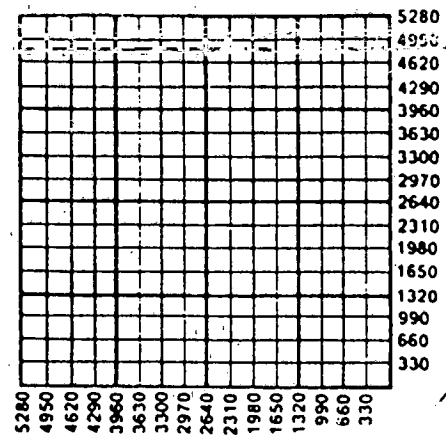
Contractor Name: Rains & Williamson Oil Co., Inc.
License: 5146
Wellsite Geologist: Harlen Dixon

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
9-4-90 9-13-90 9-13-90
Spud Date Date Reached TD Completion Date

API NO. 15: 135-23,491-0000
County Ness
W/2 NW NE Sec. 2 Twp. T6S Rge. 25 East West
4620 Ft. North from Southeast Corner of Section
2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name GISS "A" Well # 1
Field Name _____
Producing Formation _____
Elevation: Ground 2556 GL KB 2561 KB
Total Depth 4546' PBTD _____



Amount of Surface Pipe Set and Cemented at 371' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Robinson
Title President Date 9/26/90

Subscribed and sworn to before me this 26th day of September
19 90.
Notary Public Leslie K. Horgan
Date Commission Expires 4/13/90

LESLIE K. HORGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-13-90

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
DISTRIBUTION
KCC/Rep _____ NGPA
KGS _____ Other
(Specify)
SEP 27 1990
CONSERVATION DIVISION
Wichita, Kansas
3 1990

CONSERVATION DIVISION (7-89)
Wichita, Kansas

SIDE TWO

Operator Name Double Eagle Exploration, Inc. Lease Name GIESS "A" Well # 1
 Sec. 2 Twp. 16S Rge. 25 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run. Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	1969' +	592'
B. Anhydrite	2005' +	556'
Heebner	3887'	1326'
Lansing	3927'	1366'
Ft. Scott	4424' -	1863'
Mississippi	4525' -	1972'
Mississippi Dol.	4533' -	1972'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	371'	60-40 poz	210	2% gel, 3% cc.

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

DST #1 4412' - 4470'

30-30-30-30

Weak blow on both openings

Recovered 120' Mud

IFP 81#-81#

ISIP 1227#

FFP 102#-102#

FSIP 1176#

DST #2 4488' - 4541'

30-45-60-90

Weak blow on both openings

Recovered 200' Gas & Oil Cut Mud - 10% Gas, 25% Oil, 65% Mud

IFP 50#-50#

ISIP 619#

FFP 100#-100#

FSIP 619#

DST #3 4535' - 4546'

30-45-60-90

Weak blow building to 6" blow on initial opening

Good blow 7" on 2nd opening.

Recovered 60' Oil & Mud Cut Water, 480' Water

IFP 102#-102#

ISIP 204#

FFP 204#-255#

FSIP 716#

RECEIVED
STATE CORPORATION COMMISSION

SEP 27 1990

CONSERVATION DIVISION
Wichita, Kansas

HALLIBURTON SERVICES

ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO.	DATE
005639	09/04/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
GISS 1-A		NESS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
NESS CITY		R&W	CEMENT SURFACE CASING		09/04/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
245152	FRANK SYMANK			COMPANY TRUCK	01199

DOUBLE EAGLE EXPLORATION, INC.
460 CENTURY PLAZA BUILDING
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	26	MI	2.35	61.10
		1	UNT		
001-016	CEMENTING CASING	371	FT	480.00	480.00
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8.5/8	IN	59.00	59.00
		1	EA		
504-308	STANDARD CEMENT	126	SK	5.45	686.70
506-105	POZMIX A	84	SK	2.88	241.92
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	25.75	128.75
500-207	BULK SERVICE CHARGE	220	CFT	1.10	242.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	243.880	TMI	.75	182.91
INVOICE SUBTOTAL					2,082.38
DISCOUNT-(BID)					416.47-
INVOICE BID AMOUNT					1,665.91
*-KANSAS STATE SALES TAX					50.41
<p style="text-align: center;">310 HA000-1, 716.32 706-2000</p>					
<p style="text-align: center;">RECEIVED STATE CORPORATION COMMISSION OCT 3 1990</p>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,716.32

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CONSERVATION DIVISION
Wichita, Kansas

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO. DATE

005807 09/13/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
GEISS 1-A		NESS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
NESS CITY	RAINS & WILLIAMSON	PLUG TO ABANDON		09/13/1990	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
245152	LARRY HINDERLITER			COMPANY TRUCK	01585

DIRECT CORRESPONDENCE TO:

DOUBLE EAGLE EXPLORATION, INC.
460 CENTURY PLAZA BUILDING
WICHITA, KS 67202

SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	26	MI	2.35	61.10 *
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00 *
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	59.00	59.00
		1	EA		
504-308	STANDARD CEMENT	117	SK	5.45	637.65 *
506-105	POZMIX A	78	SK	2.88	224.64 *
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C *
507-277	HALLIBURTON-GEL BENTONITE	7	SK	13.75	96.25 *
507-210	FLOCELE	25	LB	1.30	32.50 *
500-207	BULK SERVICE CHARGE	211	CFT	1.10	232.10 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	231.335	TMI	.75	173.50 *
INVOICE SUBTOTAL					1,886.74
DISCOUNT - (BID)					339.58-
INVOICE BID AMOUNT					1,547.16
*-KANSAS STATE SALES TAX					63.69
310- HA050- 1,610.85					
706-2000- 1,610.85					
RECEIVED STATE CORPORATION COMMISSION					
OCT 3 1990					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,610.85

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE, UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.