

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6009
Name Double Eagle Exploration, Inc.
Address 460 Century Plaza Building
Wichita, Kansas 67202
City/State/Zip

Purchaser Inland Crude
104 S. Broadway, Wichita, KS

Operator Contact Person Jim Robinson
Phone (316) 267-3316

Contractor: License # 5146
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Harlan Dixon
Phone (316) 262-3928

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

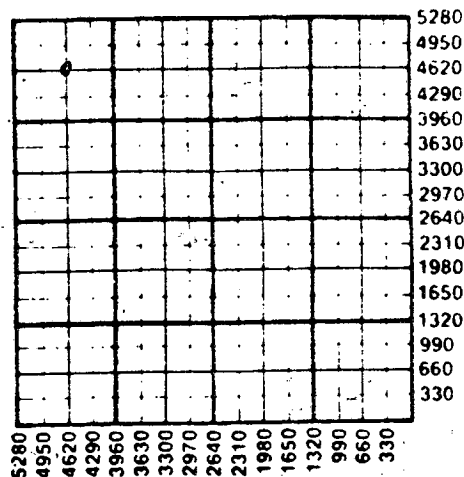
Drilling Method:
 Mud Rotary Air Rotary Cable
8-12-87 8-21-87 9-2-87
Spud Date Date Reached TD Completion Date
4530'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 389 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 650 feet depth to 2000 w/ 250 SX cmt
Cement Company Name Allied Cementing Co., Inc.
Invoice # 49534

API NO. 15-135-23,153-60-60
County Ness
C NW NW Sec. 2 Twp. 16S Rge. 25 East West
4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name McNINCH "B" Well # 1
Field Name Wildcat Arnold, North
Producing Formation Mississippi
Elevation: Ground 2557 GL 2566 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Walker's Flax SWD Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

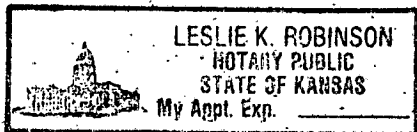
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200-Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 9/9/87
Subscribed and sworn to before me this 9th day of September 1987
Notary Public [Signature]
Date Commission Expires 5/27/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



RECEIVED
STATE CORPORATION COMMISSION ACO-1 (5-86)
9-14-87
SEP 14 1987

Operator Name Double Eagle Exploration, Inc. Lease Name McNINCH "B" Well # 1

Sec. 2 Twp. 16S Rge. 25 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

DST #1 4410'-4460' Ft. Scott
 30-45-60-90, 1st opening - weak blow building to 7" intermittent blow. Tool plugging 2nd opening - strong blow off bottom of bucket in 10 min.
 Rec: 720' GIP, 200 CGO (30° grav.), 60' HOCM (50% M, 40% O, 10% G), 120' HOCM (30%M, 15% O, 55% G), 120' HOCM (15%M, 40% O, 45% G), IFP 83-177#, FFP 177-198#
 ISIP 1368#, FSIP 1306#
 DST #2 4492' - 4530' Mississippi
 30-45-60-90
 Rec: 200' GIP, 165' M&GCO (85% O, 10% G, 5% M), 120' O&GCM (45% O, 10% G, 45% M)
 IFP 104-104#, FFP 188-188#, ISIP 1222#, FSIP 1233#

Name	Top	Bottom
Anhydrite	1974' +	588
Heebner	3882'	- 1315
Toronto	3901'	- 1334
Lansing	3923'	- 1356
Ft. Scott	4420'	- 1853
Cherokee	4446'	- 1879
B/Cherokee Lime	4490'	- 1923
LTD	4490'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	389'	60-40 pop	200	2% gel, 3% co
Production	7 7/8"	4 1/2"	10 1/2#	4529'	common	125	10% salt, 10% bbls. of salt flushed ahead of cement

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4522' to 4528'	250 Gal. 15% mud acid	

TUBING RECORD Size 2 3/8" Set At 18" off bottom Packer at No Packer Liner Run Yes No

Date of First Production 9/2/87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
130		0	Trace		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4522' to 4528' Used on Lease Dually Completed Commingled