

AFFIDAVIT AND COMPLETION FORM

ACO-1

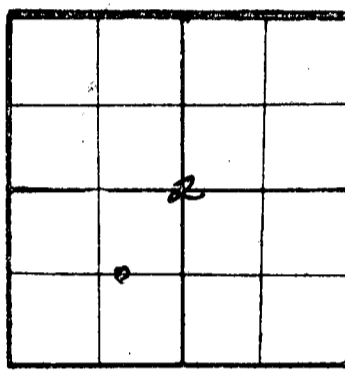
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Okmar Oil Company API NO. 15-135-22,219-00-00  
 ADDRESS 970 Fourth Financial Center COUNTY Ness  
Wichita, Kansas 67202 FIELD \_\_\_\_\_  
 \*\*CONTACT PERSON Max Houston LEASE Clyne  
 PHONE (316) 265-3311

PURCHASER \_\_\_\_\_ WELL NO. #2  
 ADDRESS \_\_\_\_\_ WELL LOCATION W/2 E/2 SW  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

DRILLING CONTRACTOR Strata Drilling, A Div. of BEREDCO INC. the SEC. 2 TWP. 16S RGE. 25W  
 ADDRESS 401 E. Douglas, Suite 402  
Wichita, Kansas 67202

PLUGGING CONTRACTOR Halliburton  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 4549' PBTD \_\_\_\_\_  
 SPUD DATE 3/6/82 DATE COMPLETED 3/12/82  
 ELEV: GR 2539 DF \_\_\_\_\_ KB 2544



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS   
 MISC. \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	356	60-40 Pozmix	200	2% Ge <sup>1</sup> 3% Ce <sup>1</sup>

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 25 1982  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	367'		
Shale	367'	1080'		
Shale & Sand	1080'	1910'		
Lime & Shale	1910'	4185'		
Lime	4185'	4305'		
Lime & Shale	4305'	4490'		
Lime	4490'	4529'		
Mississippi	4529'	4534'		
Lime	4534'	4549'		
Total Rotary Depth 4549'				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR OKMAR OIL COMPANY OPERATOR OF THE CLYNE LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 12TH DAY OF MARCH 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Don W. Beauchamp*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 22ND DAY OF MARCH 19 82

*Karen G. Berry*  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984

