

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ..6009.....
Name Double Eagle Exploration, Inc.....
Address 512 Century Plaza Building.....
Wichita, KS 67202.....
City/State/Zip

Purchaser ..None.....

Operator Contact Person ..Jim Robinson.....
Phone ..316-267-3316.....

Contractor: License # ..5146.....
Name Rains & Williamson.....

Wellsite Geologist ..Harlan Dixon.....
Phone ..316-262-3928.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil Gas Dry
 Temp Abd Delayed Comp
 Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-5-88..... 7-12-88..... 7-12-88.....
Spud Date Date Reached TD Completion Date

4546'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at ..378 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name ..Halliburton.....
Invoice # ..650923.....

AIT II OPA

API NO. 15-135-23,260-00-00.....

County.....Ness.....
..C.. SW NE Sec. 2... Twp. 16S Rge. 25... East West

..3300'..... Ft North from Southeast Corner of Section
..1980..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

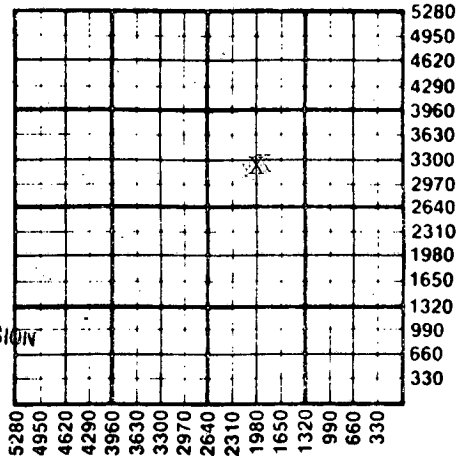
Lease Name.....Gies..... Well #. 1.....

Field Name.....

Producing Formation.....

Elevation: Ground...2550'.....KB...2559.....

Section Plat



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DEC 21 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..*Jim Robinson*.....

Title.....President..... Date ..12-21-88.....

Subscribed and sworn to before me this ..20th.....day of ..December.....

19..88.....
Notary Public ..*Cynthia L. Statler*.....

Date Commission Expires.....

CYNTHIA L. STATLER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/5/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
12-21-88
Form ACO-1 (5-86)

Sec 2, Twp 16, Rge 25

SIDE TWO

Operator Name **DOUBLEEAGLE EXPLORATION, INC.** Lease Name **GISS** Well # **1**

Sec. **2** Twp. **16S** Rge. **25** East West County **Ness**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST
 4400-40'

Open Shut In
 30 30
 30 30

Name	Top	Bottom
Anhydrite	1943'	+ 616
Base Anhydrite	1996'	- 563
Heabner	3781'	-1312
Lansing	3910'	-1351
Basic K. C.	4210'	-1651
Pawnee	4328'	-1769
Fort Scott	4411'	-1852
RTD	4546'	-1987

Very weak blow on initial opening. No blow on second opening. Recovered 10' mud. IFP 63-63, ISIP 84, FFP 63-63, FSP 63.

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DEC 21 1988

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	378'	60-40 Poz.	210	2% gel, 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
None				None			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
None							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

DRILLER'S LOG

COMPANY: Double Eagle Exploration, Inc.

SEC. 2 T. 16S R. 25W

WELL NAME: GIESS #1

LOC. c SW NE

COUNTY: Ness

RIG NO. #2

TOTAL DEPTH 4546'

ELEVATION 2550 GL 2559 KB

COMMENCED: 7-5-88

COMPLETED: 7-12-88

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 378' w/210 sx. 60-40 poz., 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Shale	1180
Sand and Shale	1835
Shale	2190
Shale and Lime	2600
Lime and Shale	4440
Lime	4520
Shale and Lime	4546
Rotary Total Depth	4546

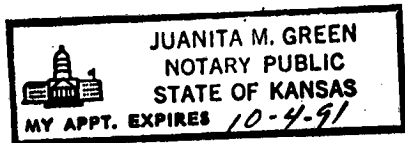
STATE OF KANSAS)

COUNTY OF SEDGWICK)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.

upon oath state that the above and foregoing is a true and correct copy of the log of the GIESS #1 well.



Wilson Rains
WILSON RAINS

Subscribed and sworn to before me this 18th day of July, 1988.

My Appointment Expires:

October 4, 1991

Juanita M. Green
Juanita M. Green - Notary Public