

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser: None

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: License # 5123
Name Company Tools

Wellsite Geologist Billy Klaver
Phone 721-4051

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd STATE
 Gas Inj Delayed Comp. CORPORATION COMMISSION
 Dry Other (Core, Water Supply etc.) OCT 13 1989

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-27-89 10-05-89 10-05-89
Spud Date Date Reached TD Completion Date
4510
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 257 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

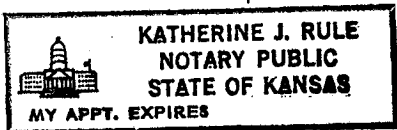
Air Dr Dry

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts
Title C.W. Sebitts, President Date 10-10-89

Subscribed and sworn to before me this 10th day of October 1989
Notary Public Katherine J. Rule
Date Commission Expires June 29, 1992



API NO. 15-135-23,387-00-00
County Ness
50' E of
SW SW NE Sec. 12 Twp. 16S Rge. 25 East
X West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

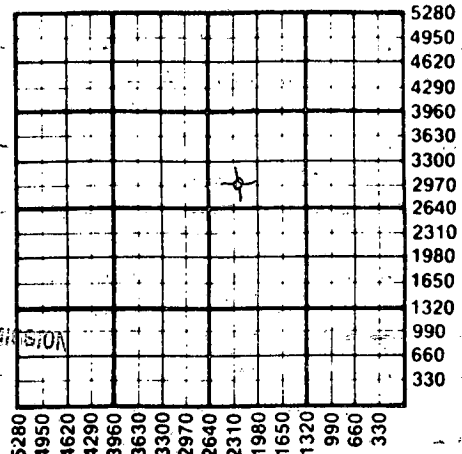
Lease Name Clyne Well # 1 B-A

Field Name Wildcat

Producing Formation None

Elevation: Ground 2514 KB 2519

Section Plat



RECEIVED
CORPORATION COMMISSION
10-13-89
OCT 13 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 14 Twp 16S Rge 23 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

P1

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name Clyne Well # 1 B-A

Sec. 12 Twp. 16S Rge. 25 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4382-4430, 30"-30"-30"-30", Rec. 15' mud, IFP 22#-22#, FFP 22#-33#, ISIP 980#, FSIP 857#.

DST #2 4458-4495, 30"-60"-90"-90", Rec. 70' HOCM (10'=35% oil, 60'=25% oil, 10% gas, 65% mud), IFP 22#-22#, FFP 33#-55#, ISIP 1080#, FSIP 857#.

DST #3 4496-4505, 30"-30"-30"-30", Rec. 10' mud sso, IFP 22#-22#, FFP 22#-33#, ISIP 924#, FSIP 857#

DST #4 4500-4510, 30"-60"-90"-90", Rec. 150' MW (Chl 18,000 PPM), IFP 11#-11#, FFP 33#-55#, ISIP 1224#, FSIP 1224#.

Name	Top	Bottom
Anhydrite	1900(+619)	
Heebner	3852(-1323)	
Lansing	3890(-1371)	
Stark	4126(-1607)	
B/Kansas City	4188(-1669)	
Pawnee	4314(-1795)	
Fort Scott	4393(-1874)	
Cherokee	4418(-1899)	
Mississippi	4488(-1969)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	257KB	60/40poz	160	2%gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil-Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

