

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-135-23,128-00-00  
County... Ness  
NE..SW..NE.... Sec..7.. Twp..16..Rge..25.. X East West

Operator: License # 5046  
Name Raymond Oil  
Address P.O. Box 48788  
City/State/Zip Wichita, KS 67201

...3630... Ft North from Southeast Corner of Section  
...1650... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser.....

Lease Name... Evel A Well #... 1

Field Name... Wildcat

Operator Contact Person Patrick R. Raymond  
Phone 267-4214

Producing Formation.....

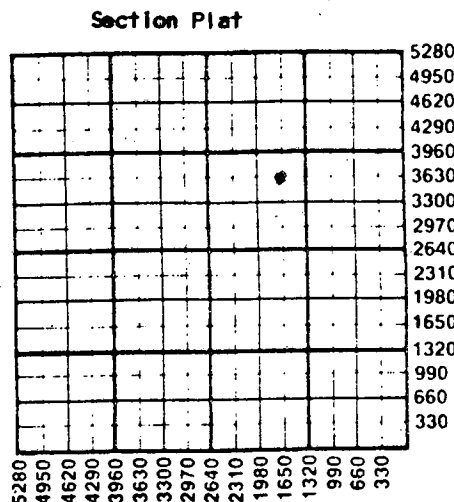
Elevation: Ground 2498 KB 2503

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Timothy D. Hellman  
Phone 316/267-4214

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

WELL HISTORY  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable

7-26-87 8-1-87 8-2-87  
Spud Date Date Reached TD Completion Date  
4495'  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 347 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water 4950 Ft North from Southeast Corner (Stream, pond etc) 1650 Ft West from Southeast Corner Sec 7 Twp 16 Rge 25 East West  
Other (explain)... Vernon Evel (purchased from city, R.W.D. #) Utica Kansas

RECEIVED

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond  
Title Vice President Date 8-4-87

Subscribed and sworn to before me this 4th day of August 1987  
Notary Public Shirley Wilkie  
Date Commission Expires January 29, 1988

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 7, Twp. 16, Rge. 25

SIDE TWO

Operator Name ..... Raymond Oil ..... Lease Name..... Evel A ..... Well #..... 1.....

Sec...7..... Twp...16..... Rge...25.....  East  West County...Ness County.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1931'	
B. Anhydrite	1961'	
Heebner	3794'	
Toronto	3811'	
Lansing	3834'	
Base Kansas City	4142'	
Pawnee	4276'	
Ft. Scott	4350'	
Cherokee Shale	4378'	
Mississippi	4450'	
LTD	4495'	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	347	60-40pos	200	2% gel, 3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION



Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Other (Specify) .....  Perforation  Dually Completed  Commingled