

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name: Pickrell Drilling Co. Inc.
Address 110 N. Market, Suite 205
Wichita, Kansas 67202
City/State/Zip Wichita, Kansas 67202
Purchaser: _____

Operator Contact Person: Jay C. McNeil
Phone (316) 262-8427

Contractor: Name: Pickrell Drilling Co. Inc.
License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ Temp. Abd. _____
_____ Gas _____ Inj _____ Delayed Comp. _____
 Dry _____ Other (Core, Water Supply, etc.) _____

If OWMO: old well info as follows:
Operator: _____

Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable _____
7-22-91 7-31-91 7-31-91
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,584-00-00
County Ness County

SW NE NE Sec. 13 Twp. 16S Rge. 25W East
4290 Ft. North from Southeast Corner of Section

1065 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

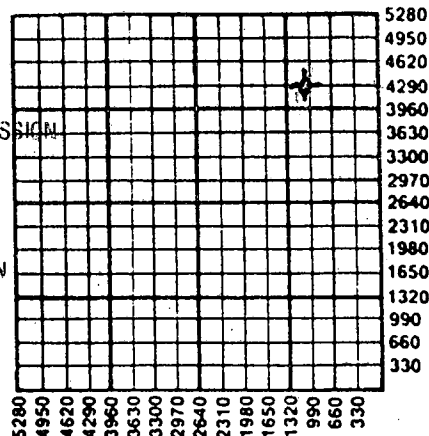
Lease Name Taylor "L" Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 2505 KB 2510

Total Depth 4519 PBTD _____



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330
A 15 D D 0 0

Amount of Surface Pipe Set and Cemented at 277' KB Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts
Title President Date 8-09-91

Subscribed and sworn to before me this 9th day of August, 19 91.

Notary Public Verdella Lewis

6-06-94

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)



SIDE TWO

Operator Name Pickrell Drilling Co. Inc. Lease Name Taylor "L" Well # 1

Sec. 13 Twp. 16S Rge. 25W East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1885(+ 625)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3850(-1340)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3890(-1380)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4126(-1616)</td> <td></td> </tr> <tr> <td>Base Kansas City</td> <td>4187(-1677)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4312(-1802)</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>4392(-1882)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4418(-1908)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4494(-1984)</td> <td></td> </tr> <tr> <td>RTD</td> <td>4519(-2009)</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	1885(+ 625)		Heebner	3850(-1340)		Lansing	3890(-1380)		Stark	4126(-1616)		Base Kansas City	4187(-1677)		Pawnee	4312(-1802)		Fort Scott	4392(-1882)		Cherokee	4418(-1908)		Mississippi	4494(-1984)		RTD	4519(-2009)	
Name	Top	Bottom																																
Anhydrite	1885(+ 625)																																	
Heebner	3850(-1340)																																	
Lansing	3890(-1380)																																	
Stark	4126(-1616)																																	
Base Kansas City	4187(-1677)																																	
Pawnee	4312(-1802)																																	
Fort Scott	4392(-1882)																																	
Cherokee	4418(-1908)																																	
Mississippi	4494(-1984)																																	
RTD	4519(-2009)																																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	12 1/4"	8 5/8"	20# new	277'KB	60/40 poz	165sx	2% gel, 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Size	Set At	Packer At				
None							
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

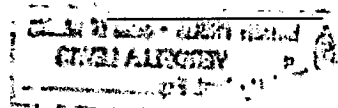
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____



627, Russell, Kansas
93-5861, Great Bend, Kansas

15-135-235840000

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 1448
ORIGINAL

Date <i>7.31-91</i>	Sec. <i>13</i>	Twp. <i>16S</i>	Range <i>25</i>	Called Out <i>10:30 A.M.</i>	On Location <i>11:00 A.M.</i>	Job Start <i>12:00 Noon</i>	Finish <i>2:00 PM</i>
Lease <i>Taylor "L"</i>		Well No. <i>1</i>	Location <i>EO of Herald</i>		County <i>Ness</i>	State <i>Ks</i>	

Contractor <i>Pickrell Drilling</i>	Owner <i>Pickrell</i>
Type Job <i>R. Plug</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <i>7 7/8</i>	T.D. <i>4519</i>
Csg. <i>4 1/2</i>	Depth
Tbg. Size	Depth
Drill Pipe <i>4 1/2</i>	Depth <i>1900</i>
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

EQUIPMENT

No.	Cementer	
Pumptrk <i>458</i>	Helper	
No.	Cementer	<i>S.D.</i>
Pumptrk	Helper	<i>Bob</i>
	Driver	<i>Mike</i>
Bulktrk <i>269</i>	Driver	

DEPTH of Job		
Reference:	<i>Pump Truck & charge</i>	<i>380.00</i>
<i>24</i>	<i>Mileage</i>	<i>48.00</i>
	<i>18 5/8 O.H.P.</i>	<i>20.00</i>
	Sub-Total	
	Total	<i>448.00</i>

Remarks:
50 SX 1900 10 SX R.H.
80 SX 1140 (By Allied Cementing)
40 SX 690 Thank you
40 SX 300
10 SX 40

Charge To <i>Pickrell Drilling Co. Inc.</i>
Street <i>110 N. Market Suite 205</i>
City <i>Wichita</i> State <i>Ko 67202</i>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X <i>Richard Fran</i>

CEMENT

Amount Ordered <i>235 60/40 67 gel 1/4" flo seal perix</i>		
Consisting of		
Common <i>141</i>	<i>5.25</i>	<i>740.25</i>
Poz. Mix <i>94</i>	<i>2.25</i>	<i>211.50</i>
Gel. <i>14</i>	<i>6.75</i>	<i>94.50</i>
Chloride		
Quickset		
<i>Fl Seal 59 #</i>	<i>1.00</i>	<i>59.00</i>
Handling <i>235</i>	<i>1.00</i>	<i>235.00</i>
Mileage <i>24</i>		<i>225.60</i>
	Sub-Total	
	Total	<i>1398.85</i>

Floating Equipment *1565.85*
Total \$ 2013.85
Disc - 302.08

RECEIVED
STATE CORPORATION COMMISSION

\$ 1711.77

AUG 13 1991

CONSERVATION DISTRICT
Wichita, Kansas

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No. 1443
ORIGINAL

New

Date	7-22-91	Sec.	13	Twp.	16	Range	25	Called Out	1:00 PM	On Location	2:30 PM	Job Start	4:30 PM	Finish	5:00 PM
Lease	Taylor	Well No.	1	Location				Arnold 1E 1/2N Winto		County	Ness	State	Ks.		
Contractor	Pickrell														
Type Job	Surface														
Hole Size	12 1/4	T.D.	282'												
Csg.	8 5/8	Depth	280'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line	ND	Displace	17.2												
Perf.															

EQUIPMENT

New

Pumptrk	No.	Cementer		
		Helper		
Pumptrk	No.	Cementer	J.D.	
#63		Helper	Bob	
Bulktrk	#	Driver	KEITH	
#220		Driver		

DEPTH of Job

Reference:	Pump trk charge	380.00
24	Mileage	48.00
1	8 5/8 TWP	42.00
	Sub Total	
	Tax	
	Total	470.00

Remarks: Cement did circulate

Thank you.

Owner *same*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Pickrell Drilling*

Street *110 N. Market Suite 205*

City *Wichita* State *Ks. 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *Exp. To Parts*

CEMENT

Amount Ordered *160 dx 60/40 2% gel 3% cc*

Consisting of

Common	96	5.25	504.00
Poz. Mix	64	2.25	144.00
Gel.	3	6.75	n/c
Chloride	5	21.00	105.00
Quickset			

Sales Tax

Handling	160	1.00	160.00
Mileage	24		153.60
	Sub Total		
	Total		1066.60

Floating Equipment

Total \$1536.60

Disc. 230.49

\$1306.11

RECEIVED

STATE CORPORATION COMMISSION

AUG 13 1991

CONSERVATION DIVISION
 Wichita, Kansas