

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,678-00-00 ORIGINAL
County Ness
NW NE SW 14 16 25 E
Sec. Twp. Rge. X V

Operator: License # 5046
Name: Raymond Oil Co, Inc.
Address P.O. Box 48788
City/State/Zip Wichita, KS 67201
Purchaser: _____
Operator Contact Person: PateRaymondng Co., Inc.
Phone (316) 267-4214
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

2310 Feet from S (circle one) Line of Section
1650 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)
Lease Name Huxman Well # 1"C"
Field Name Wildcat
Producing Formation D & A
Elevation: Ground 2551 KB 2560
Total Depth 4575 PBDT _____
Amount of Surface Pipe Set and Cemented at 222 Feet

Wellsite Geologist: Tim Hellman
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
05-31-92 06-06-92
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan Alt II D+D
(Data must be collected from the Reserve Pit) 2-24-94 JTB
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick R. Raymond
Title Vice-President Date 6-17-92
Subscribed and sworn to before me this 17 day of June 19 92.
Notary Public Marni J.ANTA
Date Commission Expires 3-3-96

RECEIVED
K.C.C. OFFICE USE ONLY
STATE CORPORATION COMMISSION
Letter of Confidentiality Attached
C Wireline Log Received 6-18-92
C Geologist Report Received JUN 18 1992
Distribution
 KCC SWD/Rep
 KGS Plug
CONSERVATION DIVISION
WICHITA, Kansas
(Specify) Other

Operator Name Raymond Oil Company, Inc.

Lease Name

Huxman

Well #

#1 "C"

Sec. 14 Twp. 16 Rge. 25

East

County

Ness

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Radiation Guard Log

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Anhy	1935	+625
Heebner	3883	-1323
Lansing	3926	-1366
BKC	4232	-1672
Ft. Sct.	4432	-1872
Miss.	4522	-1962
LTD	4575	-2015

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	222	60/40poz	130	2% gel 3% cc
Production	7-7/8"						

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off-Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval _____

DRILLER'S WELL LOG

DATE COMMENCED: May 31, 1992
DATE COMPLETED: June 6, 1992

Raymond Oil Co., Inc.
HUXMAN #1 "C"
NW NE SW
Sec. 14, T16S, R25W
Ness County, Ks.

0 - 1273' Surface Soil, Clay, Shale
1273 - 1939' Lime & Shale
1939 - 1974' Anhydrite
1974 - 3886' Lime & Shale
3886 - 3927' Shale & Lime
3927 - 4228' Lime
4228 - 4433' Shale & Lime
4433 - 4532' Lime
4532 - 4575' Chert & Lime
4575' RTD

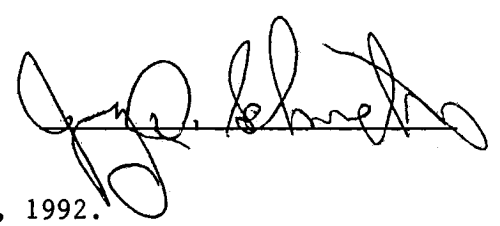
ELEVATION: 2560' K.B.

Surface Pipe: Set used
8-5/8", 20# pipe @222'
w/130 sacks 60/40 pozmix
2% gel 3% cc.

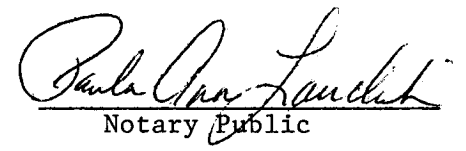
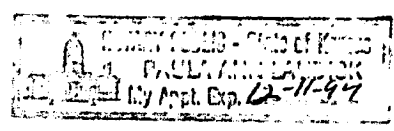
A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Jay Schneider of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.



Subscribed and sworn to before me this 9th day of June, 1992.


Notary Public

RECEIVED
STATE CORPORATION COMMISSION
JUN 18 1992
CONSERVATION DIVISION
Wichita, Kansas



REMIT TO: 15-135-23678-0000 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
245916	06/06/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
HUXMAN C-1		NESS		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
NESS CITY		DUKE DRG.		PLUG TO ABANDON		06/06/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
726590	JERRY D. SCHIEBER			COMPANY TRUCK	35307	

RAYMOND OIL CO INC
P.O. BOX 48788
WICHITA, KS 67201

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA 1					
000-117	MILEAGE	23	MI	2.60	59.80
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	141	SK	6.06	854.46
506-105	POZMIX A	94	SK	3.40	319.60
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	8	SK	14.75	118.00
507-210	FLOCELE	59	LB	1.30	76.70
500-207	BULK SERVICE CHARGE	255	CFT	1.15	293.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	246.894	TMI	.80	197.52
INVOICE SUBTOTAL					2,404.33
DISCOUNT - (BID)					480.86-
INVOICE BID AMOUNT					1,923.47
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					1,923.47

RECEIVED
STATE CORPORATION COMMISSION
\$1,923.47

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

JUL 2 1992
CONSERVATION DIVISION
Wichita, Kansas PAGE: 1