

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046  
Name Raymond Oil Co., Inc.  
Address P.O. Box 48788  
City/State/Zip Wichita, KS 67201  
Purchaser Clear Creek  
Operator Contact Person Pat Raymond  
Phone 316-267-4214  
Contractor: License # 5929  
Name Duke Drilling Co., Inc.  
Wellsite Geologist Robert J. Dietterich  
Phone 316/267-4214

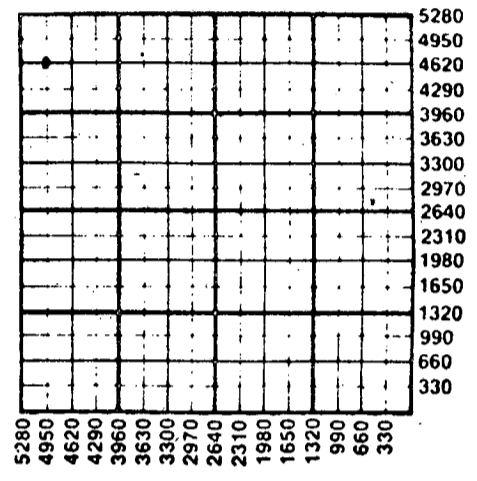
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OMWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..11-26-85.. ..12-5-85.... ..12-20-85..  
Spud Date Date Reached TD Completion Date  
.....4516'.....  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 216 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...1934'.....feet  
If alternate 2 completion, cement circulated  
from..1934'.....feet depth to surf..w/.300SX cmt  
Cement Company Name Allied  
Invoice # ..Not available

API No. 15-135-22,965-00.00  
County Ness  
W/2 NW NW Sec. 14 Twp. 16 Rge. 25 East  
..... West  
4620 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Huxman Well # 1-"A"  
Field Name (wildcat) Sargent, West  
Producing Formation Mississippi  
Elevation: Ground 2551 KB 2556

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring  
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Timothy D. Hellman  
Exploration Manager Date 1-3-86



and sworn to before me this 3rd day of January  
Shirley Wilkie  
Notary Public Expires January 29, 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

RECEIVED STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

JAN 21 1986

CONSERVATION DIVISION

Sec. 14, Twp 16, Rge 25 W

Operator Name Raymond Oil Company, Inc. Lease Name Huxman Well # 1 "A"

Sec 14 Twp 16 Rge 25 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Table with columns for Drill Stem Tests Taken, Formation Description, Name, Top, Bottom. Includes DST #1, #2, #3, #4 with detailed well data and formation logs.

CASING RECORD table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record.

TUBING RECORD table with columns: Size, Set At, Packer at, Liner.

Table with columns: Date of First Production, Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with columns: Estimated Production Per 24 Hours, Oil, Gas, Water, Gas-Oil Ratio, Gravity.

METHOD OF COMPLETION table with columns: Disposition of gas, Open Hole, Perforation, Other (Specify), Dually Completed, Commingled.

