

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name Raymond Oil Company, Inc.
Address P.O. Box 48788
City/State/Zip Wichita, KS 67201

Purchaser

Operator Contact Person Pat Raymond
Phone 316-267-4214

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Timothy D. Hellman
Phone 316/267-4214

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

03-24-89 Spud Date
04-01-89 Date Reached TD
4-1-89 Completion Date

4532' Total Depth
PBD

Amount of Surface Pipe Set and Cemented at 226' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

AIR DR

RECEIVED
STATE CORPORATION COMMISSION
APR 19 1989
4-19-89
CONSERVATION DIVISION
Wichita, Kansas

API NO. 15-135,23,336-00-00
County Ness
S/2 N/2 NW Sec 14 Twp 16 Rge 25 East X West

4290 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

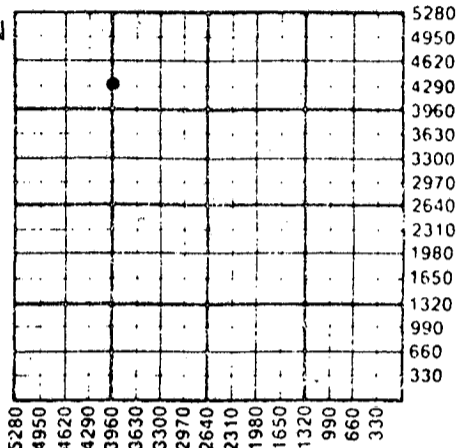
Lease Name Huxman Well # 1-B

Field Name Sargent West

Producing Formation

Elevation: Ground 2552 KB 2557

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

X Surface Water 660 Ft North from Southeast Corner (Stream, pond etc) 4950 Ft West from Southeast Corner Sec 14 Twp 16 Rge 26 East X West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

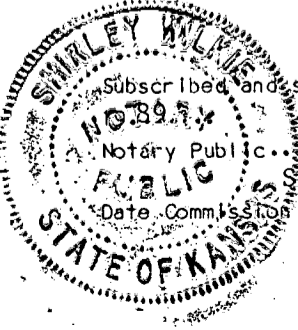
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond

Title Pat Raymond, Vice President Date 4-18-89

Subscribed and sworn to before me this 18th day of April

Notary Public Shirley Wilkie
Shirley Wilkie
Date Commission Expires January 29, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
4-19-89
Form ACO-1 (5-86)

Sec. 14 Twp 16 Rge 26

Operator Name ... Raymond Oil Company, Inc. Lease Name ... Huxman Well # 1-B

Sec. 14 Twp. 16 Rge. 25 East West County ... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4370'-4428', 15-30-15-30. Weak blow. Died in 5 mins. 2nd Open: No blow. IHP 2221, IFP 32-32, ISIP 97, FFP 32-32, FSIP 75, FHP 2199. Rec'd 5' drlg. mud.

DST #2: 4444'-4508', 15-30-15-30, 1st Open: Weak blow. Died in 5 mins. 2nd Open: No blow. Rec'd 5' SOCM, IHP 2264, IFP 32-21, ISIP 830 building, FFP 32-21, FSIP 669 building, FHP 2243. Temp. 121°.

DST #3: 4514'-4522', 15-45-14-45. Rec'd 10' HOCM, 25% oil, 75% mud, no water. IHP 2308, IFP 32-32, ISIP 647, FFP 32-32, FSIP 421, FHP 2286, Tem. 121°.

(Cont'd on next column)

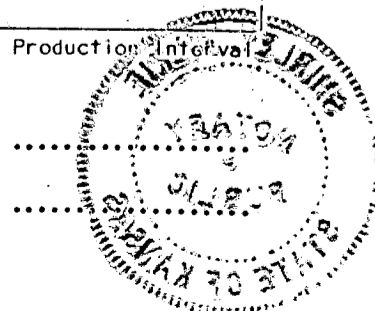
Name	Top	Bottom
Heebner	3861'	
Lansing	3901'	
BKC	4197'	
Marmaton	4234'	
Pawnee	4320'	
Ft. Scott	4399'	
Cherokee Shale	4424'	
Miss.	4500'	
RTD	4532'	

DAT #4: 4522'-4532', 30-45-45-60, 1st Open: Btm. of bucket in 30 mins. 2nd Open: Strong blow, 12" in bucket. Rec'd 450' MW, w/oil spots, IHP 2351, IFP 75-108, ISIP 1098, FFP 172-226, FSIP 1066, FHP 2297, Temp. 121°.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	226'	60/40 poz	130	2% gel 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled



DRILLER'S WELL LOG

DATE COMMENCED: March 24, 1989
DATE COMPLETED: April 1, 1989

Raymond Oil Company, Inc.
HUXMAN #1-B
S/2 N/2 NW
Sec. 14, T16S, R25W
Ness County, Ks.

- 0 - 226' Surface Soil, Clay, Sand
- 226 - 1105' Shale & Shells
- 1105 - 1455' Shale
- 1455 - 1675' Sand
- 1675 - 1937' Red Bed
- 1937 - 1967' Anhydrite
- 1967 - 3519' Lime & Shale
- 3519 - 3861' Lime
- 3861 - 3879' Shale & Lime
- 3879 - 4197' Lime
- 4197 - 4243' Shale & Lime
- 4243 - 4320' Lime, Shale & Chert
- 4320 - 4399' Lime
- 4399 - 4532' Chert & Lime
- 4532' RTD

ELEVATION: 2557 K.B.

Surface Pipe: Set new
8-5/8", 20# pipe @226'
w/130 sacks 60/40 pozmix
2% gel 3% cc.

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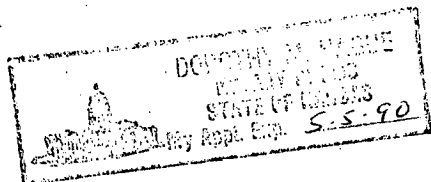
A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Leonard Williamson of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Leonard Williamson

Subscribed and sworn to before me this 11th day of April 1989.



Wendy M. Sague
Notary Public