

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-135-22,347-00-00

ADDRESS 422 Union Center COUNTY Ness

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON R. D. Messinger PROD. FORMATION

PHONE (316)262-2636

PURCHASER LEASE Huxman "B"

ADDRESS WELL NO. 1

WELL LOCATION E/2 NW NW

DRILLING Union Drilling Co., Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS 422 Union Center 990 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 16 TWP 16S RGE 25W.

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 422 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4575' PBTB

SPUD DATE 2-19-83 DATE COMPLETED 2-28-83

ELEV: GR 2574' DF 2576' KB 2579'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 368' w/185 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS, PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED TO REGULATE THE OIL STATE CORPORATION COMMISSION

MAR 2 1983

3-14-83

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

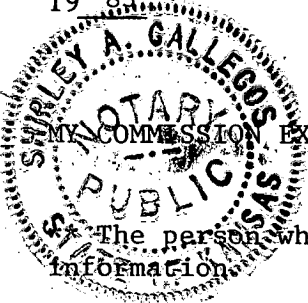
R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R. D. Messinger] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of March

19 83



COMMISSION EXPIRES: 12-24-84

[Signature of Shirley A. Gallegos] (NOTARY PUBLIC) Shirley A. Gallegos

RECEIVED STATE CORPORATION COMMISSION

The person who can be reached by phone regarding questions concerning this information

MAR 14 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 4499-4545', 30-45-60-45, gd blow 1½" off btm of bucket on 1st opn, fr blow in 40" off btm of bucket on 2nd opn, rec 250' GIP, 135' clean gsy oil, 43' corrected gravity, 480' VHO&amp;GCM, total fld 615', grind out: on total fld, 46' gas, 363' oil, 36' wtr, 169' mud, IFP 178-252#, ISIP 535#, FFP 273-294#, FSIP 325#, BHT 125'.</p> <p>DST#2 4545-4555', 30-45-30-45, wk blow died in 10", rec 135' mud w/a-slight show of oil, grind out: less than 1% oil, 5% wtr, 94.57% mud, IFP 94-94#, ISIP 1018#, FFP 105-105#, FSIP 892#, SIP's still bldg, BHT 122'.</p> <p>DST#3 4526-4539', 120-60-30-60, wk blow to btm of bucket in 14", depleted to 1" into bucket on 1st opn, no blow on 2nd opn, rec 180' GIP, 275' clean gsy oil, 240' HO&amp;GCM, total fld 515', IFP 75-178#, ISIP 199#, FFP 199-199#, FSIP 220#, BHT 125'.</p>			<p>Sample Tops:</p> <p>Anhydrite 1994(+ 585) B/Anhydrite 2026(+ 553) Heebner 3885(-1306) Toronto 3904(-1325) Lansing 3925(-1346) B/KC 4229(-1650) Pawnee 4354(-1775) Ft. Scott 4429(-1850) Cherokee Sh 4457(-1875) Cong. 4501(-1922) Cong. Sd 4531(-1952) Miss. Dolomite 4548(-1969) RTD 4575(-1996)</p> <p>Electric Log Tops:</p> <p>Anhydrite 1988(+ 591) B/Anhydrite 2020(+ 559) Heebner 3884(-1305) Toronto 3902(-1323) Lansing 3920(-1341) B/KC 4227(-1648) Pawnee 4352(-1773) Cherokee Sh 4454(-1875) Cong. Sh 4499(-1920) Cong. Sd 4529(-1950) Miss. Dolomite 4546(-1967) LTD 4575(-1996)</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	20#	368'	common	185	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Perforations

