

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

NP 98335

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-135-22,409-00-00

ADDRESS 200 Douglas Building COUNTY Ness

Wichita, Kansas 67202 FIELD Wildcat ARNOLD Well

** CONTACT PERSON Sherry Kendall PROD. FORMATION Marmaton (Ft Scott)

PHONE 316-263-3201

PURCHASER INLAND CRUDE PURCH. CORP. LEASE SMITH 'AQ'

ADDRESS 200 Douglas Building WICHITA, KS 67202 WELL NO. 1

Wichita, KS 67202 WELL LOCATION SW SW SE

DRILLING SLAWSON DRILLING CO., INC. 330 Ft. from South Line and

CONTRACTOR 200 Douglas Building 2310 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 16 TWP 16S RGE 25W (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4650' PBD 4588'

SPUD DATE June 16, 83 DATE COMPLETED July 30, 83

ELEV: GR 2585 DF 2588 KB 2591

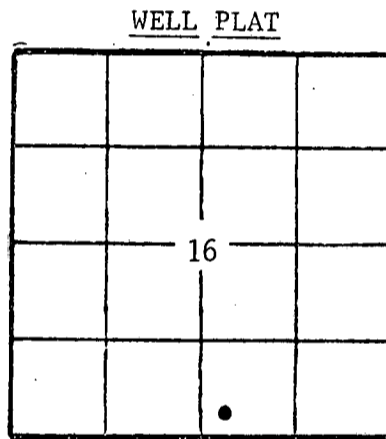
DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 330' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

STATE CORPORATION COMMISSION
AUG 19 1983
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

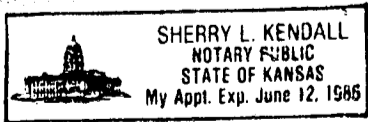
William R. Horigan, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan

(Name)
William R. Horigan
day of July 27th 1983

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of July 1983



Sherry L. Kendall

(NOTARY PUBLIC)
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY XXX

OPERATOR DONALD C. SLAWSON

LEASE Smith 'AQ'

SEC. 16 TWP. 16S RGE. 25W(W)

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 1025 Sand and shale			LOG TOPS	
1025 - 1770 Shale			HEEB 3895	(-1304)
1770 - 1977 Sand and shale			LANS 3939	(-1348)
1977 - 2011 Anhydrite			HUSH 4217	(-1626)
2011 - 2180 Shale and sand			BKC 4250	(-1659)
2180 - 4220 Shale			PAW 4368	(-1777)
4220 - 4650 Lime and shale			U/CHER 4438	(-1847)
4650 RTD			FT SC 4445	(-1854)
			L/CHER 4471	(-1880)
			MISS 4552	(-1961)
			LTD 4649	(-2058)
<p>DST #1 4420-4472 (FT SC Zn) 30-60-45-75 1st op: Off Btm in 1½", Off Btm during close-in, 2nd op: Off Btm thruout, CTS/70", Rec: 1560' CGO (Gr 40.4 @ 60°), 186 MCO (60% Oil, 40% Mud), 124' SOCM (8% Oil, 92% Mud), 1870' TF, IFP 189-503#, PFP 514-650# ISIP 713#, FSIP 713#</p> <p>DST #2 4491-4570 (MISS, WAR Zns) 30-60-45-75; 1st op: 4" Bl/No Bl on close-in, 2nd op: 1½" Bl, Rec. 96' VSOCM (1% Oil), 62' MdyWtr, 158' TF, IFP 11-53#, PFP 53-105# ISIP 1163#, FSIP 1070#</p>				
<p>RELEASED AUG 12 1985 FROM CONFIDENTIAL</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12½"	8 5/8"	24#	330'	60/40 poz	225 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4½"	10.5#	4649'	Neat 50/50 poz	25 sx 100 sx	18% salt, 3/4 of 1% CER-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3½" jumbo jets	4446-4450'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4477'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons NE-28%	4446-4450'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/8/83	Pumping	41.2°
Estimated Production -I.P.	Oil	Gas
	160 bbls.	0 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	% 0	N/A
	bbls.	CFPB
	Perforations	4446-4450'