

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1, WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889
name Oxford Exploration Company
address 1550 Denver Club Building
City/State/Zip Denver, Colorado 80202

Operator Contact Person David E. Park, Jr.
Phone (303) 572-3821

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Richard Bell
Phone (913) 674-5835

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/4/84 12/13/84 12/13/84
Spud Date Date Reached TD Completion Date

4575'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 274' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 135-22,731-00-00

County Ness

E/2 SW NE Sec 15 Twp 16 S Rge 25 East West

3300 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

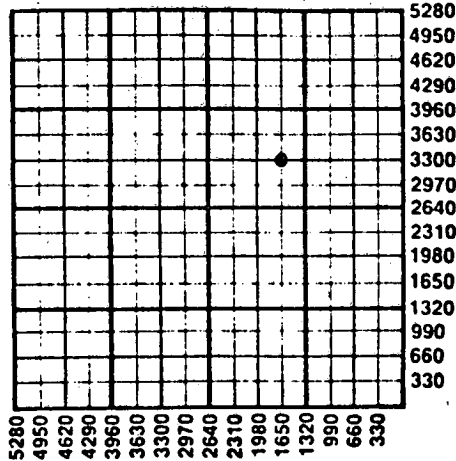
Lease Name Huxman Well# 15-7-4

Field Name Arnold No. Ext.

Producing Formation

Elevation: Ground 2568' KB 2577'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 630 Ft North From Southeast Corner and
(Well) 5130 Ft. West From Southeast Corner of
Sec 14 Twp 16S Rge 25 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E. Park, Jr.
Title President

JAN 11 1985
7:11:85
CONSERVATION DIVISION
Wichita, Kansas

Date 1-7-85

Subscribed and sworn to before me this 7th day of January 19 85

Notary Public June J. Harvey

Date Commission Expires My commission expires April 19, 1988.

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec. 15 Twp. 16 S. Rge. 25 W.

Operator Name Oxford Exploration Co. Lease Name Huxman Well# 15-7-4 SEC. 15 TWP. 16 S RGE. 25 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4472 - 4532 15-30-45-90
 Initial flow: built to 4", decreased to 2".
 Final Flow: weak blow, 1½", died in 45 min.
 40' GIP
 Rec. 30' 0 (94% O, 1% G, 1% W, 4% M)
 186' OCM (23% O, 1% G, 1% W, 75% M)
 HP 2303 - 2194
 SIP 1010-547
 FP 114-114/126-137
 BHT 115°

DST #2: 4530 - 4537 15-30-45-90
 Initial flow: weak blow, fell to 2".
 Final flow: weak blow, fell to 1".
 Rec. 20' GM 60' CO (less than 1% M).
 82' OCMW (3% O, 27% M, 70% W,
 10,000 chloride).
 HP 2406-2292
 SIP 798-413
 FP 63-63/74-84
 BHT 115°

Name	Top	Bottom
Anhydrite	1965'	
B/Anh	2002'	
Topeka	3631'	
Heebner	3900'	
Toronto	3920'	
LKC	3941'	
Pawnee	4374'	
Ft. Scott	4453'	
Cherokee Sh	4478'	
Mississippian	4528'	

RELEASED
 MAY 23 1986
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12¼"	8 5/8"	24#	274'	Common	150 sx	2% gel, 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled
 PRODUCTION INTERVAL: _____