

15.169-20234-0000

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5188
Name Silver Creek Oil & Gas, Inc.
Address 2604 W. 9th
Bldg. 200
City/State/Zip Wichita, KS 67203

Purchaser Total Petroleum
Denver

Operator Contact Person G.B. Porterfield
Phone 316-945-3737

Contractor: License # 5107
Name H-30

Wellsite Geologist H.C. Hopkins
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/7/84 3/12/84 8/26/84
Spud Date Date Reached TD Completion Date
3500 3461
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 351 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-169-20-324-00-00

County Saline

SE SE NW Sec. 10 Twp. 16S Rge. 3 East

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

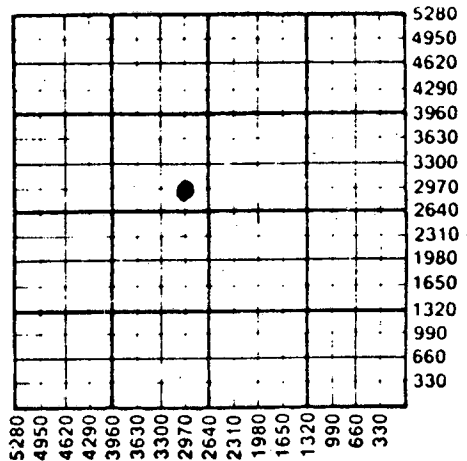
Lease Name Swanson Well # 1

Field Name Olsson

Producing Formation Maquoketa

Elevation: Ground 1306 KB 1311

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Secretary Date 11/13/87

Subscribed and sworn to before me this 13th day of November 1987

Notary Public Jackie Brown

Date Commission Expires December 11, 1990

JACKIE BROWN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 12/11/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Driller's Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec 10 Twp 16 Rge 3

SIDE TWO

Operator Name Silver Creek Lease Name Swanson Well # 11

Sec. 10 Twp. 16S Rge. 3 East West County Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

LOG

Maquoketa	3288
Viola	3347
Simpson Sd	3453
TD	3500

Name	Top	Bottom
Shale	0	353
Shale & Lime	353	1305
Lime & Shale	1305	1960
Shale & Lime	1960	2305
Lime & Shale	2305	2835
Shale & Lime	2835	3055
Lime & Shale	3055	3435
Lime	3455	3500
RTD	3500'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		13 3/8	54	105	60/40 POZ	100	
Surface		8 5/8	24	351	60/40 POZ	250	2% gal., 3% cacl.
Production		5 1/2	14	3481	60/40 POZ	150	2% gal., 5% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3288 to 3298			Acid 1,000 gal. Frac 62,000 Water 77,500# Sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2 3/8	3280					
Date of First Production		Producing Method					
8/26/84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
First Gauge		45		140			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Maquoketa
 Used on Lease Dually Completed
 Commingled



Radiation Guard Log

15-16A-20234-00-00

COMPANY SILVER CREEK OIL & GAS INC.

WELL MYRL SWANSON NO.1

FIELD

COUNTY SALINE STATE KANSAS

Location		Other Services:	
se	se	nw	
Sec. 10	Twp 16s	Rge 3w	

Datum	G.L.	Elev.	1306'	Elev.: K.B.	1311'
and From	K.B.	Ft. Above Perm. Datum		D.F.	1309'
Measured From	K.B.			G.L.	1306'

Date	3-12-34				
Operator	CHEM.				
Depth	3500'				
Time	3500'				
Pressure	3499'				
Temperature	2700'				
Flow	8 5/8 @ 351'	@	@	@	@
Rate	355'				
Time	7 7/3				
Hole	CHEM.				
	MUD				
Loss	9.7 1.7				
Sample	10.0 4.0 ml	ml	ml	ml	ml
Temp.	FLOW LINE				
Temp.	1.1 @ 65 °F	@ °F	@ °F	@ °F	@ °F
Temp.	2.0 @ 65 °F	@ °F	@ °F	@ °F	@ °F
Temp.	1.3 @ 65 °F	@ °F	@ °F	@ °F	@ °F
Rmc	0 1				
	.20 @ 105 °F	@ °F	@ °F	@ °F	@ °F
Circ.	1 hour				
Temp.	105 °F @ 3500'	°F @	°F @	°F @	°F @
Position	692 1000'				
Notes	NOTES				
By	W. HOGKINS				

