

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5188
Name Silver Creek Oil & Gas, Inc.
Address 2604 W. 9th
Bldg. 200
City/State/Zip Wichita, KS 67203

Purchaser Total Petroleum
Denver

Operator Contact Person G.B. Porterfield
Phone 316-945-3737

Contractor: License # 5107
Name H-30

Wellsite Geologist H.C. Hopkins
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/10/87 5/16/87 N/A
Spud Date Date Reached TD Completion Date
3482
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 340 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-169-20,247-00-00
County Saline
SE... NE... SW... Sec. 10 Twp 16S Rge 3 East
 West

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

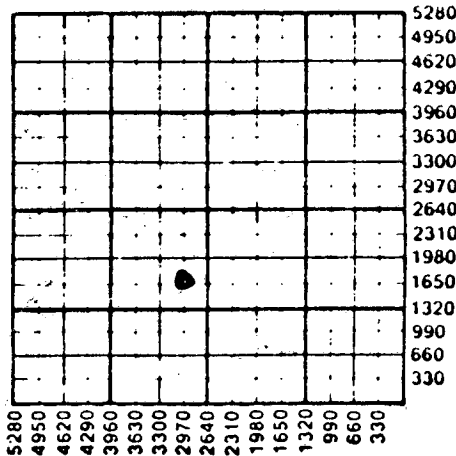
Lease Name Johnson Well # A1

Field Name Olsson

Producing Formation Maquoketa

Elevation: Ground 1300 KB 1305

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

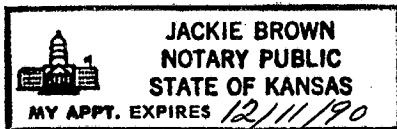
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleation of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jackie Brown
Title Secretary Date 11/16/87

Subscribed and sworn to before me this 16th day of November 1987.
Notary Public Jackie Brown

Date Commission Expires December 11, 1990



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 10 Twp. 1 Rge. 3 E

SIDE TWO

Operator Name Silver Creek Lease Name Johnson Well # A1

Sec. 10 Twp. 16S Rge. 3 East West County Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

LOG

Maquoketa 3283
 Viola 3342
 Simpson Sh. 3437
 TD 3482

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	5/8	8 1/2	24	340	60/40 POZ	200	3% CaCl 2% Gel
Production		4 1/2	10.5	3481	60/40 POZ	150	5% Gilsonite 5 sx Salt

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	3283 to 3293	Acid 1000 Gal. Frac 80,000 gal. wtr., 120,000# Sand Set Packer above Perfs and Squeeze w/500 sx 59% Common 40% POZ Mix 1% CaCl
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 P&A will be plugged Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil-Ratio	Gravity
	0				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) None
 Used on Lease

Dually Completed
 Commingled

