

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5188
Name Silver Creek Oil & Gas, Inc.
Address 2604 W. 9th
Bldg. 200
City/State/Zip Wichita, KS 67203

Purchaser Total Petroleum
Denver

Operator Contact Person G.B. Porterfield
Phone 316-945-3737

Contractor: License # 5107
Name H-30

Wellsite Geologist H.C. Hopkins
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If CWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

Spud Date 3/13/84 Date Reached TD 3/19/84 Completion Date 9-10-84

Total Depth 3500 PBDT

Amount of Surface Pipe Set and Cemented at 350 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-169-20-242-00-00
County Saline
NE SE NW Sec. 10 Twp 16S Rge. 3 East X West

3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

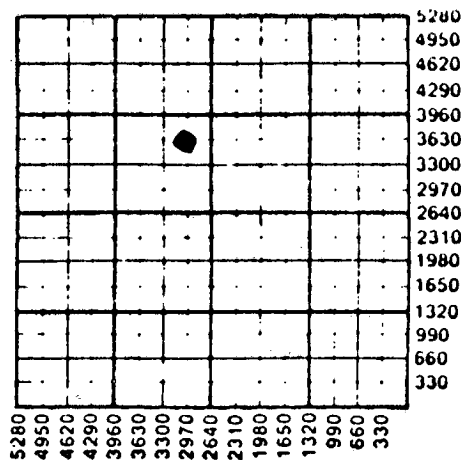
Lease Name Swanson Well # 2

Field Name Olsson

Producing Formation Maquoketa

Elevation: Ground 1306 1311 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc.) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Secretary Date 11/16/87

Subscribed and sworn to before me this 16th day of November 1987. Notary Public Jackie Brown Date Commission Expires December 11, 1990

JACKIE BROWN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 12/11/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec 10 Twp 16 Rge 3

Operator Name Silver Creek
 Lease Name Swanson
 County Saline
 Sec. 10 Twp. 16 Rge. 3
 East West

ST. L. SIDE TWO
 MAGNET FLOWM
 MAGNET FLOWM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during tests. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

LOG	Depth	Name
3292	0	Shale & Red Bed
3352	865	Shale & Lime
3458	1230	Lime & Shale
3500	3050	Lime
	3175	Lime
	3175	Lime & Shale
	3315	Lime & Shale
	3425	Shale & Lime
	3425	Lime
	3500	RTD

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Set (in O.D.)	Lbs./ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives	Type and	
										Conductor	Surface
	13 3/8			8 5/8	24	109	60/40 POZ	100		2% Gel 3% CaCl	
				4 1/2	10.5	3481	60/40 POZ	150		2% Gel 5 sx Salt	

PERFORATION RECORD		Specify Footage of Each Interval Perforated	
Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record	(Amount and Kind of Material Used)	Depth
4	Acid 1000 gals MCA		
	Fract 72,000 gal. Water		
	75,000# Sand		

TUBING RECORD		Set At		Packer at		Liner Run	
Size	2 3/8	3262		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			

PERFORATION RECORD		Specify Footage of Each Interval Perforated	
Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record	(Amount and Kind of Material Used)	Depth
4	Acid 1000 gals MCA		
	Fract 72,000 gal. Water		
	75,000# Sand		

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify)
 Dually Completed Commingled

Estimated Production Per 24 Hours 28.30
 First Gauge
 Bbls MCF
 Gas
 Water
 Gas-Oil Ratio
 Gravity
 Bbls CFPB
 Production Interval

Maguoketa
 Date of First Production 9/10/84
 Producing Method Flowing Pumping Gas Lift Other (explain).....

Rosel

WELL PERFORATORS, INC.

Nuclear Log

COMPANY SILVER CREEK OIL & GAS

WELL MYRL SWANSON No. 2

FIELD _____

COUNTY SALINE STATE KANSAS

Location: NE SE NW
SEC. 10 - 16s - 3W

Other Services:
PERF.

Permanent Datum: G.L., Elev. 1306'
Log measured from K.B. 5 ft above perm. datum
Drilling measured from K.B.

Elev.: K.B. 1311'
D.F. 1308'
G.L. 1306'

Date	<u>4-27-84</u>
Run No.	<u>ONE</u>
Type Log	<u>GIR-CCL</u>
Depth—Driller	<u>3500</u>
Depth—Logger	<u>3457'</u>
Bottom logged interval	<u>3456'</u>
Top logged interval	<u>2700'</u>
Type fluid in hole	<u>WATER</u>
Salinity, PPM Cl.	
Density	
Level	<u>FULL</u>
Max. rec. temp., deg F.	
Operating rig time	<u>POLE TRUCK</u>
Recorded by	<u>BURNS</u>
Witnessed by	<u>MR. PFEIFFER</u>

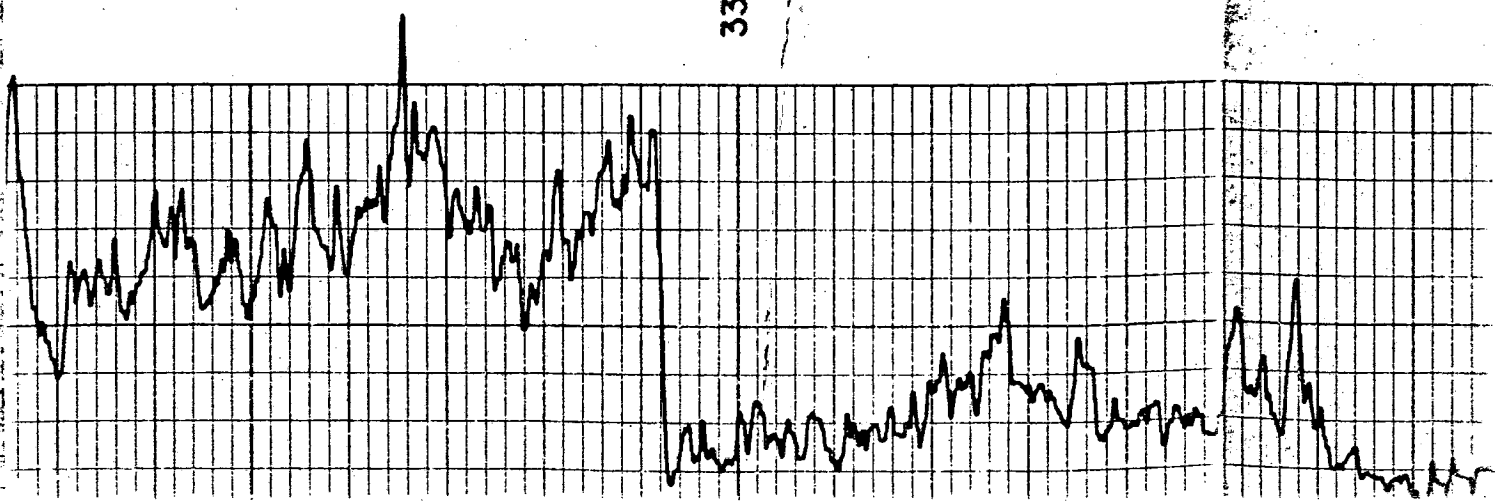
BORE-HOLE RECORD				CASING RECORD			
BUN No.	Bit	From	To	Size	Wgt.	From	To
				<u>4 1/2</u>		<u>0</u>	<u>T.D.</u>

RECEIVED
STATE COMMISSION

DEC 3 1987

CONSERVATION DIVISION
WICHITA, KANSAS

3300



15-169-20242-00-51