

This is to inform you that we have completed our portion of the ACO-1 Well History Form. Please complete the form and mail it to the Kansas Corporation Commission, as required.

SIDE ONE

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5188
Name Silver Creek Oil & Gas
Address 1900 N. Amidon, Suite 221
City/State/Zip Wichita, KS 67203

Purchaser: N/A

Operator Contact Person Greg Porterfield
Phone (316) 832-0603

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

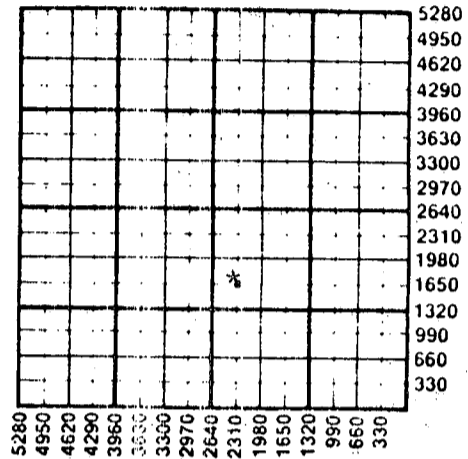
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-4-85 3-10-85 3-10-85
Spud Date Date Reached TD Completion Date
3500'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 335 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-169-20,276-00-00
County Saline
SW NW SE Sec. 10 Twp. 16 Rge. 3 East West
1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Johnson "B" Well #.1
Field Name Olsson
Producing Formation Maquoketa
Elevation: Ground 1299 KB 1304
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title [Signature] Date 6/5/86
Subscribed and sworn to before me this 5th day of June 1986.
Notary Public Sharon A. Wagner
Date Commission Expires 12-26-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sharon A. Wagner
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 12-26-89

RECEIVED
MAY 21 1986
JUN 05 1986
CONSERVATION DIVISION
Wichita, Kansas

Sec. 10 Twp. 16 Rge. 3

15-169-20276-00-00

JUN 05 1986

SIDE TWO

Operator Name Silver Creek Oil & Gas Lease Name Johnson "B" Well # 1

Sec. 10 Twp. 16S Rge. 3 East West County Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & red bed	0'	295'
Lime & shale	295'	340'
Shale	340'	480'
Lime & shale	480'	3120'
Lime	3120'	3375'
Lime & shale	3375'	3470'
Lime	3470'	3500'
Rotary total depth	3500'	

NOTE: Final Completion pending

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	335'	60/40	185	2% gel, 3% cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	3440'	60/40	125	2% gel, 10 bbl salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3377-3387 MAQUOKETA			2000 gal acid 7 1/2 HCl			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed Commingled

RECEIVED STATE CORPORATION COMMISSION

MAY 21 1986

CONSERVATION DIVISION Wichita, Kansas

RECEIVED STATE CORPORATION COMMISSION
 JUN 06 1986
 CONSERVATION DIVISION Wichita, Kansas