This form shall be filed in duplicate with the Kansas rado Derby Building, Wichita, Kansas 67202, within	Corporation Commission, 200 Colo- ten days after the completion of
the well, regardless of how the well was completed. ""Attach separate letter of request if the information	and the second s
confidential, only file one copy. Information on side	one will be of public record and
side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO Injection. Type	pe and complete ALL sections.
Applications must be filed for dual completion, commit Attach wireline logs (i.e. electrical log, sonic logs)	URITING SED SING IN SECTION.
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	15-169-00029-00-01
OPERATOR Silver Creek Oil & Gas, Inc. Lict 5188	API NO. N/A 'OWWO!
ADDRESS 1900 N. Amidon	COUNTY Saline
Wichita Kansas 67203	FIELD Olsson
**CONTACT PERSON Gregory B. Porterfield	PROD. FORMATION <u>Maquoketa Dolomit</u> e
PHONE 832-0603	LEASE Johnson 'A' (OWWO)
DIIDCUASED	(originally Thelander)
ADDRESS STATE CORPORATION COMMISSION	
JUN 1 1 1984	WELL LOCATION NE NE SW
DRILLING Allen Drilling CONSERVATION DIVISION	
CONTRACTOR Wichita, Kansas 2 ADDRESS P. O. Box 1389	2310 Ft. from West Line of
	the SW/4 SEC10 TWP.16S RGE. 3W
Great Bend, KS 67530	WELL PLAT
PLUGGING Nicholas Casing Pulling CONTRACTOR	KCC V
ADDRESS Box 206	KGS Z (Office
Geneseo, KS	(Ulite
TOTAL DEPTH 3500' PBTD_	10
SPUD DATE 5-10-83 DATE COMPLETED 5-24-83	
ELEV: GR 1304' DF KB1309'	
DRILLED WITH (CAPLE) (ROTARY) (ALE) TOOLS	
Amount of surface pipe set and cemented 200'	. DV Tool Used?
AFFIDAVIT	
STATE OF KANSAS , COUNTY OF SEDGI	WICK ss, I,
William G. Osoba, Jr. OF LAWFUL AGE, BEI	NG FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(or) Silver Creek Oil & Gas, Inc.
OPERATOR OF THE Johnson 'A' LEASE,	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	, THAT WELL NO. #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY O	F lune 1984 AND THAT
ALL-INFORMATION ENTERED HEREIN WITH RESPECT TO SAID W	ELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	
and the second of the second o	(sh 655)
SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF	/June / / 19 84 .
PHYLLIS A. FREEMAN	hulling the transport
MY COMMISSION MEAPHINES: NOTARY PUBLIC STATE OF KANSAS June 9, 1986	NOTARY PUBLIC
**The person who can be reached by phone regarding ar mation. Within 45 days of completion, a witnessed in	
required if the well produces more than 25 BOPD or 16	located in a Basic Order Pool.

IDB TWO WELL LOG

Show all important zones of perceity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP BOTTOM

NAME

DEPTH

									- 1	
	•	•								
•	Ma	quoketa Do	olomite	·	3285'	-1976	'	2.0		
	Vi	ola Dolom	ite		3344'	-2038				
* *	1st Si	mpson Sand	i <		3447'	-2138	·	`.		
	То	tal Depth			3500'					
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	No D	rill Stem	Test tak	en - ywyn i	el Korta Programa	1 11 5, 2				
,				الرائيل وم	100 mg/s				ļ	
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Reso	ort of all string	s set surface.	intermediate,	production, et	c. CASING	RECORD	(New)	or (Use	1)	
	ort of all string	s set — surface, Size hole drilled	intermediate, Size cosing set (in O.D.)	production, et Weight lbs/ft.	c. CASING	RECORD Type cen		or (Used		a and percent
Purpo	ose of string		Size casing set		Setting depth					and percent additives
Su	ose of string		Size cosing set (in 0.D.)	Weight Ibs/ft.	Setting depth	Type cen	nent	Socks		and percent additives
Su Pr	orface		Size casing set	Weight Ibs/ft.	Setting depth		nent			and percent additives
Purpo Su Pr	orface coduction		Size cosing set (in 0.D.)	Weight Ibs/ft.	Setting depth	Type cen	nent	Socks		and percent additives
Su Pr	orface	Size hole drilled	Size cosing set (in 0.b.) 8 5/8" 4 1/2"	Weight Ibs/ft.	Setting depth	Туре сеп	O7	Socks 150	Тур	and percent additives
Purpo Su Pr	orface coduction		Size cosing set (in 0.b.) 8 5/8" 4 1/2"	Weight fbs/ft.	Setting depth	Туре сеп	OZ PERFORA	Socks	Type	and percent additives
Purpo Su Pr	orface coduction	Size hole drilled LINER RECOI	8 5/8" 4 1/2" Secks co	Weight fbs/ft.	2001 34941	Туре сеп	OZ PERFORA	Socks 150 TION RECO	Type	
Purpo Su Pr	orface roduction	Size hole drilled	8 5/8" 4 1/2" Secks co	Weight lbs/ft.	2001 34941	Туре сеп	OZ PERFORA	Socks 150 TION RECO	Type	
Purpo Su Pr	orface roduction	LINER RECOI	Size cosing set (in O.D.) 8 5/8" 4 1/2" RD Secks co	Weight fbs/ft. 10.5#	2001 34941	60/40 p	OZ PERFORA	Socks 150 TION RECO	Type	
Purpo Su Pr	orface roduction	LINER RECOI	8 5/8" 4 1/2" RD Secks of Color, FRACT	Weight lbs/ft. 10.5# ement ure, shot,	Setting depth 2001 34941	60/40 p	OZ PERFORA	150	Type	oth Interval
Purpo Su Pr Top, ft,	orface roduction	LINER RECOI	Size cosing set (in O.D.) 8 5/8" 4 1/2" RD Secks co	10.5#	Setting depth 2001 34941 Shots CEMENT SQU	60/40 p	OZ PERFORA	150	RD De	oth Interval
Purpo Su Pr Top, ft.	orface roduction	LINER RECOI	Size cosing set (in 0.D.) 8 5/8" 4 1/2" RD Secks of Packer ant and kind of	Weight lbs/ft. 10.5# ement ure, shot, material used	Setting depth 2001 34941 Shots CEMENT SQU	60/40 p	OZ PERFORA	150 ATION RECO	RD De	oth Interval
Purpo Su Pr Top, ft.	orface roduction	LINER RECOI	Size cooling set 8 5/8" 4 1/2" RD Secks co Pecker ACID, FRACT unt and kind of Queeze/ S Cks - fra	Weight lbs/ft. 10.5# ment wet at URE, SHOT, material unid	Setting depth 200 1 3494 1 Shots 1	Type cen 60/40 p	OZ PERFORA	150 ATION RECO O type Maquo	RD De	oth Interval
Purpos Su Pr Top, ft.	ret production	LINER RECOI	Size cooling set 8 5/8" 4 1/2" RD Secks co Pecker ACID, FRACT unt and kind of Queeze/ S Cks - fra	Weight lbs/ft. 10.5# ment wet at URE, SHOT, material unid	Setting depth 2001 34941 Shots CEMENT SQU	Type cen 60/40 p	PERFORA Size	150 TION RECO Trype Maquo	RD De septh interv	of treated
Purpose Su Pr Top, ft. Size AC id resq Pate of ft	ret production A PRODUCTION	LINER RECOI	Size cosing set (in O.D.) 8 5/8" 4 1/2" RD Socks co ORD Pecker ACID, FRACT unt and kind of Queeze/ Cks - fra Producin	Weight lbs/ft. 10.5# ment wet at URE, SHOT, material unid	Setting depth 200 1 3494 1 Shots CEMENT SQL	Type cen 60/40 p	PERFORA Size	Socks 150 TION RECO Trype Maquo Maquo	RD De septh interv	oth Interval