

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5187 EXPIRATION DATE 06-30-84

OPERATOR SILVER CREEK MANAGEMENT CORPORATION API NO. 15-169-20, 163-80-00

ADDRESS 1900 N. Amidon Suite 221 COUNTY Saline

Wichita, Kansas 67203 FIELD Olsson

** CONTACT PERSON Greg B. Porterfield PHONE (316)832-0603 PROD. FORMATION Maquoketa

PURCHASER Total Petroleum LEASE Richter

ADDRESS 6710 N. Broadway WELL NO. #1

Oklahoma City, Oklahoma 73116 WELL LOCATION NE SW SE

DRILLING Landmark Energy Corp. 1650 Ft. from East Line and

CONTRACTOR 7701 E. Kellogg #400 990 Ft. from North Line of

ADDRESS P.O. Box 18595 the SE (Qtr.) SEC 10 TWP 16S RGE 3 (W)

Wichita, Kansas 67218

PLUGGING CONTRACTOR ADDRESS

Wichita, Kansas 67218

CONTRACTOR ADDRESS

TOTAL DEPTH 3440 PBT.D. 3381

SPUD DATE 01-13-82 DATE COMPLETED 03-13-82

ELEV: GR 1296.6 DF KB 1302

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 384' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William G. Osoba, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED CONSERVATION COMMISSION WGO by [Signature] 01-05-87

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of December, 1986.

CAROLYN SHOEMAKER NOTARY PUBLIC STATE OF KANSAS My Comm. Exp. 1-9-90

CONSERVATION DIVISION [Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-9-90

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY ~~(X)~~ (W)

OPERATOR SILVER CREEK MANAGEMENT LEASE RICHTER

SEC. 10 TWP. 16S RGE. 3

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Maquoketa Dolomite	3275	(-1974)		
Viola Dolomite	3339	(-2038)		
Simpson Sand	3414	(-2113)		
TOTAL DEPTH	3440			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing		8 5/8"	28#	384'	Common	300	2% gel 3% ccl
Production casing		4 1/2"	9.5#	3440	Common	160	60/40 posmix; 5# gilsonite/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		3282 - 3288

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	3347'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 1000 gal. MCA (7½%)	
Frac 33600 gal. 30# gelled KCl; 36000# 16/30 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
04-16-82	Pumping	
Estimated Production -I.P.	Oil	Gas
	37 bbls.	50% MCF bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
Used on lease		3282-3288