

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Silver Creek Oil & Gas, Inc. LC # 5188 API NO. 15-169-20, 248-00-06 <sup>243 KCCAB</sup>

ADDRESS 1900 N. Amidon, COUNTY Saline  
Wichita, KS 67203 FIELD Olsson

\*\*CONTACT PERSON Gregory B. Porterfield PROD. FORMATION \_\_\_\_\_  
PHONE 832-0603 LEASE LINDBLAD

PURCHASER \_\_\_\_\_ WELL NO. 2

ADDRESS \_\_\_\_\_ WELL LOCATION SW NW SE

DRILLING H-30 Drilling 2310 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 1485 Ft. from East Line of

ADDRESS 251 N. Water #10, Wichita, KS 67202 the SE/4 SEC. 15 TWP. 16S RGE. 3W

PLUGGING H-30 Drilling WELL PLAT

CONTRACTOR \_\_\_\_\_

ADDRESS same as above

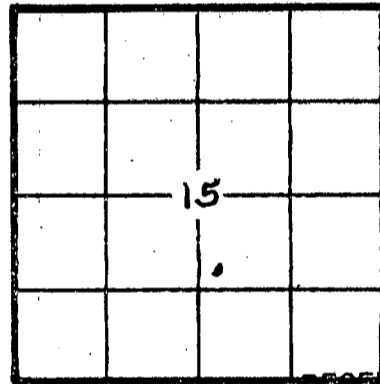
TOTAL DEPTH 3510' PBD \_\_\_\_\_

SPUD DATE 5-21-84 DATE COMPLETED 5-27-84

ELEV: GR 1321' DF \_\_\_\_\_ KB 1326'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 345' DV Tool Used? \_\_\_\_\_



KCC   
KGS   
(Office Use)

RECEIVED

STATE CORPORATION COMMISSION  
JUN 11 1984

AFFIDAVIT

CONSERVATION DIVISION  
Wichita, Kansas  
SS, 1,

STATE OF KANSAS, COUNTY OF SEDGWICK

William G. Osoba, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Silver Creek Oil & Gas, Inc.

OPERATOR OF THE Lindblad LEASE, AND IS DULY AUTHORIZED TO MAKE

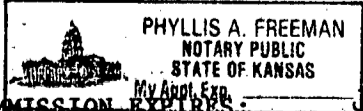
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF May, 19 84, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF June, 19 84



(S) WGB  
Phyllis A. Freeman  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Maquoketa dolomite	3376'	-2050'		
Viola Dolomite	3427'	-2101'		
Simpson Shale	absent			
Simpson Sand	3478'	-2152		
Total Depth	3510'			
No test taken - D & A				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"	20#	345'	60/40 poz	100	3% CC, 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations