

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5188  
Name Silver Creek Oil & Gas, Inc.  
Address 1909 N. Amidon  
Suite 221  
City/State/Zip Wichita, KS 67203

Purchaser Total Petroleum

Operator Contact Person G.B. Porterfield  
Phone (316) 832-0693

Contractor: License #  
Name Landmark Drilling

Wellsite Geologist Harry Hopkins  
Phone

Designate Type of Completion  
 New Well     Re-Entry     Workover

Oil                     SWD                     Temp Abd  
 Gas                     Inj                     Delayed Comp.  
 Dry                     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

12-5-82    12-17-82    1-21-83  
Spud Date    Date Reached TD    Completion Date  
3500'    3440'  
Total Depth    PBD

Amount of Surface Pipe Set and Cemented at 323 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-169-20197-00-00  
County Saline

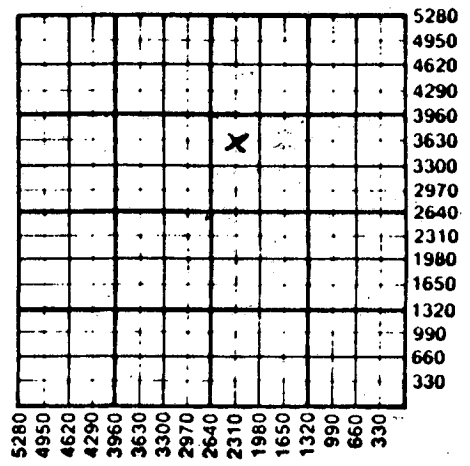
NW SW NE Sec. 15 Twp. 16 Rge. 3  East  West  
3630' Ft North from Southeast Corner of Section  
2310' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Miller Well #

Field Name OISSON

Producing Formation Maquoketa

Elevation: Ground 1307' KB 1312'  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  
RECEIVED  
STATE CORPORATION COMMISSION  
JAN 5 1987  
CONSERVATION DIVISION  
Wichita, Kansas  
01-05-87

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Sec Date 5/11/86

Subscribed and sworn to before me this 5<sup>th</sup> day of November  
1986  
Notary Public Carolyn Shoemaker

Date Commission Expires 7-9-90  
CAROLYN SHOEMAKER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-9-90

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug             Other  
(Specify)

Sec. 15 Twp. 16 Rge. 3 E

SIDE TWO

Operator Name Silver Creek Oil & Gas Inc. Lease Name Miller Well # 1

Sec. 15 Twp. 6S Rge. 3  East  West County Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Mississippi	2826'	(-1514)
Kinderhook	3069'	(-1757)
Maquoketa	3304'	(-1992)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"		323'	60/40 67	250	3% CSS, 2% gel
Production		4 1/2"		3450'			

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4	3302' to 3308'	Acid 1000 gal 7 1/2% FRAC 75000# SAND 1500 BBL water	

TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at	
2 3/8	3287'		

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....		
7-15-13			

Estimated Production Per 24 Hours	Oil Initial Gauge	Gas	Water	Gas-Oil Ratio	Gravity
71.90 Bbls		— MCF	40 Bbls		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Other (Specify) .....  Perforation  Dually Completed  Commingled

MAQUOKETA