

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Range Oil Company, Inc.

API NO. 15-169-20,170-00-00

ADDRESS 240 Page Court, 220 W. Douglas
Wichita, Kansas 67202

COUNTY Saline

FIELD

**CONTACT PERSON John M. Washburn
PHONE 265-6231

PROD. FORMATION

LEASE Nelson "A"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION Ctr N/2 N/2, SW

DRILLING Range Drlg. Co., Inc.

330' Ft. from NORTH Line and

CONTRACTOR

1320' Ft. from WEST Line of

ADDRESS 240 Page Court, 220 W. Douglas

the SW/4 SEC. 15 TWP. 16S RGE. 3W

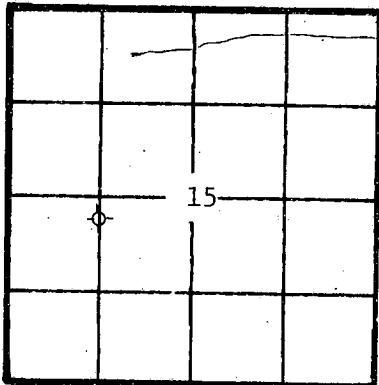
Wichita, Kansas 67202

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 3558, PBSD

SPUD DATE 3-18-82 DATE COMPLETED 3-30-82

ELEV: GR DF KB 1332

DRILLED WITH (CARB) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 8 5/8 @ 328' DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

H.G. McMahon III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) (XX) Range Oil Co., Inc.

OPERATOR OF THE Nelson "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE WAS COMPLETED AS OF THE 30th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
APR - 2 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) H.G. McMahon III

H.G. McMahon III

SUBSCRIBED AND SWORN BEFORE ME THIS 31 DAY OF March, 1982

DAVID T. JERVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires
8-4-84

David T. Jervis

NOTARY PUBLIC
David T. Jervis

MY COMMISSION EXPIRES:

**The person who can be contacted regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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API # 15-169-20,170

Spl. Datum: E. Log Datum: Struct. Comp.

Date: Est 7 days

C.G.	NE	AD. SD.	HD.	SE	TOP	PK	HO. SD.	HO. ES.	IA	ST	PE. LS.	PE. SD.	HOG	LY
Lans	2188	-856												9↑
BKC	2508	-1176												
Miss	2849	-1517												3↑
Kd	3087	-1755												12↑
Mg sh	3240	-1918												13↑ 27↑
Mg dol	3343	-2011												15↓ 22↓
Viola	3399	-2067												
Sp sh	3468	-2136												1↓
Sp dol	3475	-2143												3↓
Sp ss	3503	-2171												10↓
RTD	3558	-2256												
LTD														
Arb	3538	-2206												8↓

3-22-82	MIRT	
3-23-82	7:00 am Bit Trip @ 603	3/4° @ 445 3° @ 60
3-24-82	7:00 am Drlg @ 1260	2 1/2° @ 721 1 1/4° @ 1056
3-25-82	7:00 am Drlg @ 2060	1° @ 1298 & 17 3/4° @ 2006
3-26-82	8:30 am Drlg @ 2766	1° @ 2502
3-27-82	8:30 am Drlg @ 3214 Bit trip @ 299	
3-28-82	8:15 am Drlg @ 3383 DST(1) 3340-3357	
	30-30-30-60 Blow: died in 5", flushed & no blow	
	Rec: 2 Mud IFF 21-21 ISIP 267 FFP 32-32	
	FSIP 682 & 614g T: 111°F	
3-29-82	7:30 am PTD 3506 DST(2) 3484-3506	
	30-30-60-60 Blow: vwk Rec: 5' Mud	
	IFF 32-32 ISIP 800 FFP 42-42 FSIP 959 T: 112	
3-30-82	7:00 am RTD 3558	
		D & A

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Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~xxxx (used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		328	Common	275	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-169-20170-00-00

Phone Plainville 913-434-2812
 Phone Kiowa 316-825-4618

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 28370

NEW

Date	3-29-82	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
					3:30pm	5:30pm		7:00
Lease	Well No.	Location			County	State		

Contractor	ROTARY plus large Doly	
Type Job	ROTARY plus	
Hole Size	12 1/4 x 7 7/8	T.D.
Csg. Size	8 5/8	Depth
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X <i>[Signature]</i>	
CEMENT	

EQUIPMENT		
Pumptrk	No	Cementer
	105	Kevin R
Pumptrk	Helper	Mike D
	No	Cementer
Bulktrk	Helper	
	101	Driver
Bulktrk	Driver	Sub

Amount Ordered	
Consisting of	205x5 30' 0.005 40' 3.000 30' 0.000
Common	405x5 @ 500 200.00
Poz. Mix	405x5 @ 210 84.00
Gel.	4
Chloride	3
Quickset	

DEPTH of Job	
Reference:	
	Pumptrk chs 360.00
	miles @ 300' 10.00
	8 5/8 wooden plug 10.00
	Sub Total
	Tax
	Total

Handling	87x5 @ 90
Mileage	@ 66
Sub Total	
Total	
Floating Equipment	

Remarks:
 6 7/8 x 5 @ 320'
 10 5/8 x 5 @ 40'
 10 5/8 x 5 @ fathole

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 STATE CORPORATION COMMISSION
APR 1 1982
 CONSERVATION DIVISION
 WICHITA, KANSAS