

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5188 EXPIRATION DATE 6-30-84

OPERATOR SILVER CREEK OIL & GAS, INC. API NO. 15-169-20, 186-00-00

ADDRESS 1900 N. Amidon Suite 221 COUNTY Saline
Wichita, Kansas 67203 FIELD Olsson

** CONTACT PERSON Greg. B. Porterfield PROD. FORMATION Maquoketa
PHONE (316) 832-0603

PURCHASER Total Petroleum LEASE SMYTHE

ADDRESS 6710 N. Broadway WELL NO. #1
Oklahoma City, Oklahoma 73116 WELL LOCATION NE NW NE

DRILLING Landmark Energy 440 Ft. from North Line and
CONTRACTOR CONTRACTOR ADDRESS P.O. Box 18595 247.5 Ft. from West Line of

Wichita, Kansas 67218 the NE (Qtr.) SEC 15 TWP 16SRGE 3 (W).

PLUGGING N/A WELL PLAT (Office Use Only)
CONTRACTOR CONTRACTOR ADDRESS

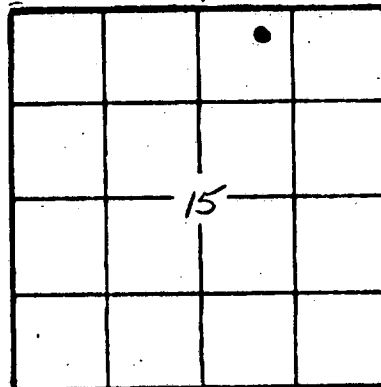
TOTAL DEPTH 3499' PBTD 3405'

SPUD DATE 9-4-82 DATE COMPLETED 10-12-82

ELEV: GR 1297' DF KB 1302

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 300' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

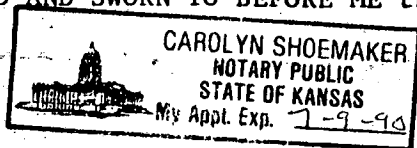
A F F I D A V I T

William G. Osoba, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WGO by [Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of December, 1986.



Carolyn Shoemaker (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-9-90

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

JAN 5 1987

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|---------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| <i>Sample</i> CHEROKEE | 2680 | (-1378) | | |
| MISSISSIPPI | 2824 | (-1522) | | |
| KINDERHOOK | 3054 | (-1752) | | |
| MISSISSIPPIAN | 2816 | (-1514) | | |
| KINDERHOOK SHALE | 3062 | (-1760) | | |
| <i>Log</i> MAQUOKETA DOLOMITE | 3293 | (-1991) | | |
| VIOLA DOLOMITE | 3350 | (-2048) | | |
| SIMPSON SAND | 3454 | (-2152) | | |
| TOTAL DEPTH | 3499 | (-2197) | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface Casing | | 8 5/8" | | 300' | Common | 225 | 2% gel 3% ccl |
| Production | | 4 1/2" | 9.5# | 3460' | 60/40 pozmix | 185 | 5% gilsonite 2% g |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | | 3294 - 3300 |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|--------|---------------|---------------|
| 2 3/8" | 3353' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 1000 gal 7 1/2% MCA | |
| FRAC: 55,104 gal water 41,300# 10/20; 10,000# 8/12 | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|---------------|
| 11/1/82 | Pumping | |
| Estimated Production -I.P. | Oil bbls. | Gas bbls. |
| | 78 | MCF |
| Disposition of gas (vented, used on lease or sold) | Water % | Gas-oil ratio |
| Used on lease | | CFPB |
| | Perforations | |
| | 3294 - 3300 | |