

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5120 EXPIRATION DATE 6/30/84 15-169-20219-0000

OPERATOR Range Oil Company, Inc. API NO. 15-169-20,2189-00-00

ADDRESS 220 West Douglas, 240 Page Court COUNTY Saline JPKC

Wichita, Kansas 67202 FIELD Olsson

\*\* CONTACT PERSON John Washburn PROD. FORMATION None  
PHONE (316) 265-6231 Indicate if new pay.

PURCHASER None LEASE Satterlee

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Range Drilling Company, Inc. 1650 Ft. from North Line and

CONTRACTOR 220 West Douglas, 240 Page Court 2310 Ft. from West Line of (E)

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 15 TWP 16S RGE 3 (W)

PLUGGING Range Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 220 West Douglas, 240 Page Court KCC

ADDRESS Wichita, Kansas 67202 KGS

TOTAL DEPTH 3406 PBSD None SWD/REP \_\_\_\_\_

SPUD DATE 10/13/83 DATE COMPLETED 10/17/83 PLG. \_\_\_\_\_

ELEV: GR 1309 DF KB 1314 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 368 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing No

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

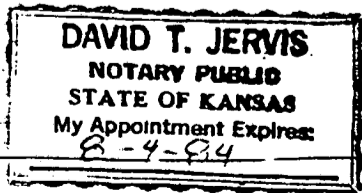
A F F I D A V I T

H. G. McMahon, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name) H. G. McMahon, III

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of October, 19 83.



*David T Jervis*  
(NOTARY PUBLIC) RECEIVED  
David T. Jervis CORPORATION COMMISSION

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 28 1983  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Range Oil Company, Inc. LEASE NAME Satterlee

SEC 16 TWP 16SRGE 3 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information. Sample Tops .

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p>DST #1 (3310-3316) 30-30-30-60; Blow: v wk, died in 20" of 2nd open; Rec: 2' Mud; IFP 20-20; ISIP 60; FFP 30-30; FSIP 230; T: 102°F</p>			Lans	2168 (-854)
			BKC	2488 (-1174)
			Miss	2833 (-1519)
			M-Os	2911 (-1597)
			Kd	3082 (-1768)
			Mg dol	3309 (-1995)
			Vi	3368 (-2054)
		RTD	3406 (-2092)	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17½	13 3/8	54.5	127	Common	125	2% CaCl
Surface	12¼	8 5/8	23	368	Common	430	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
		Perforations