

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5188
Name Silver Creek Oil & Gas, Inc.
Address 2604 W. 9th
Bldg. 200
City/State/Zip Wichita, KS 67203

Purchaser Total Petroleum
Denver

Operator Contact Person G.B. Porterfield
Phone 316-945-3737

Contractor: License # 5107
Name H-30

Wellsite Geologist H.C. Hopkins
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12/7/83 12/13/83 7/7/84
Spud Date Date Reached TD Completion Date

3491 3406
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 315 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-169-20,222-00-00

County Saline

NE NE SW Sec 15 Twp 16S Rge 3 East
West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

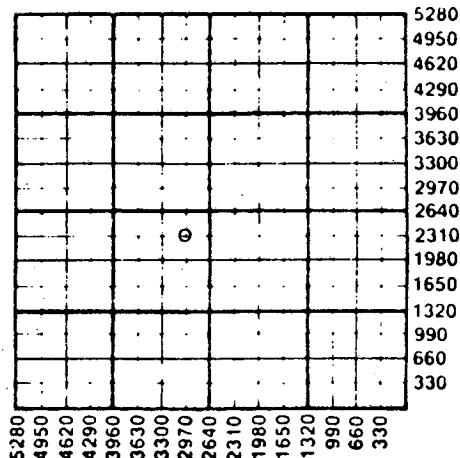
Lease Name Meyers Well # 1

Field Name Olsson

Producing Formation Maquoketa

Elevation: Ground 1317.8 KB 1323

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

CONSERVATION DIVISION
Wichita, Kansas

12-03-87

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

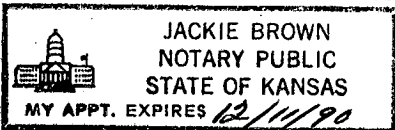
Signature

Title Secretary Date 11/16/87

Subscribed and sworn to before me this 16th day of November 1987

Notary Public Jackie Brown

Date Commission Expires December 11, 1990



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

Form ACO-1 (7-84)

Sec. 15 Twp. 16S Rge. 3E

SIDE TWO

Operator Name Silver Creek Lease Name Meyers Well # 18Sec. 15 Twp. 16S Rge. 3 ☐ East ☒ West County Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

LOG
Maquoketa 3309
Viola 3369
Simpson Sd. 3466
RTD 3489'

Name	Top	Bottom
Shale	0	317
Lime & Sale	317	634
Shale & Lime	634	1300
Lime & Shale	1300	1784
Shale & Lime	1784	2125
Lime & Shale	2125'	3491
RTD	3491	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		13 3/8"	54#	115'	60/40 Po2	100	3% CaCl, 2% gel
Surface		8 5/8"	20#	315'	"	185	"
Production		4 1/2"	10.5	3476	"	185	2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3309 to 3319	Acid 1000 gal. Frac 70,000 gal. 100,000# Sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 3/8	3280			

Date of First Production	Producing Method
7/7/84	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	25		100		
First Gauge	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

Maquoketa

☐ Dually Completed
☐ Commingled

Rosel

WELL PERFORATORS, INC.

Nuclear Log

COMPANY SILVER CREEK OIL & GAS

WELL MEYERS No. 1

FIELD _____

COUNTY SALINE STATE KANSAS

Location:

NE - NE - SW
SEC. 15 - 16S - 3W

Other Services:

PLUG & PERF.

Permanent Datum: G.L., Elev. 1318'
Log measured from K.B. 5 ft above perm. datum
Drilling measured from K.B.

Elev.: K.B. 1323'
D.F. 1320'
G.L. 1318'

Date 4-26-84
Run No. ONE
Type Log G/R - CLL
Depth—Driller 3491'
Depth—Logger 3480'
Bottom logged interval 3479'
Top logged interval 2700'
Type fluid in hole WATER
Salinity, PPM Cl. _____
Density _____
Level 1200'
Max. rec. temp., deg F. _____
Operating rig time POLE TRUCK
Recorded by BURNS
Witnessed by MR.

BORE-HOLE RECORD				CASING RECORD			
Run No.	Bit	From	To	Size	Wgt.	From	To
				<u>4 1/2</u>		<u>0</u>	<u>T.D.</u>

← Casing Collars →

RECEIVED
STATE CONSERVATION COMMISSION

DEC 3 1987
CONSERVATION DIVISION
Wichita, Kansas

3300

3400

