The Registred Affidavit 1 or Deliver Report for 1 or Deliver Repor	STATE OF KANSAS		,	٠			Form CP-4
Ness County, Sec.1. Two! 16 Rge 25 (E) (W 25W 5W 5	e All Information Completely ke Required Affidavit		WE	LL PLU	GGING RI	ECORD	
Ness County, Sec. 1.1. Twy. 16 Rec. 25. (8) W Sec. 1.1. Twy. 16 Rec. 15. Twy. 16 Rec. 25. (8) W Sec. 11.1. Twy. 16 Rec. 15. Twy. 16 Rec. 25. (8) W Sec. 11.1. Twy. 16 Rec. 15. Twy. 16	il or Deliver Report to:						
Less Name Gifter Address 1130 Vicker's KSSRT Bildg. Wichita, Kansas 67202. Character of Well (completed as Oil, Cas or Dry Hole) Date well completed 19. Application for plugging filed. 9-12-73 19. Application for plugging giled. 9-14-73 19. Plugging completed 9-18-73 19. Plugging completed 9-18-73 19. Reason for abandoment of well or producing formation 19. Was permission obtained from the Conservation Division or its agents before plugging was comed? May permission obtained from the Conservation Division or its agents before plugging was completed in the producing formation 19. Was permission obtained from the Conservation Division or its agents before plugging was completed in the division of the agents before plugging was completed in the conservation of the gentle of the well add the conservation of the gentle of the well add the conservation of the gentle of the well add the conservation of the agents before plugging was completed and the conservation of the agents before plugging was completed and the conservation of the gentle of the well add the conservation of the agents before plugging was completed and the conservation of the agents before plugging was completed and the conservation of the gentle of the conservation of the agents before plugging was completed and the conservation of the gentle of the conservation of the agents before plugging was completed and the conservation of the agents before plugging was completed and the conservation of the agents before plugging was completed and the conservation of the agents before plugging of the well add the conservation of the agents before plugging of the well add the conservation of the agents before plugging of the well add to the conservation of the agents before plugging of the well add to the conservation of the agents before plugging of the well add to the conservation of the agents before plugging of the well add to the conservation of the agents and the conservation of the agents and the cons			Ness	County	v. SecT	wp. <u>1 16</u> Rge W/2 SW SW	25 (E)(W)
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Loste well correctly on above was permission obtained from the Conservation Division or its agents before plugging was come of Conservation Agent who supervised plugging of this well addition formation. Depth to top Bottom Total Depth of Well 4498' F. Depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM TO SIZE PUT IN PULLED OUT 44' 4488' 2921.28' Before in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Made bottom hole plug back with sand to 4480'. Mixed and ran 3 sacks cement thru dump bailer. Squeezed hole with 3 sacks hulls = 25 sacks gel = 2 sacks hulls = 70 sacks cement. OENSERVATION COMMISSION SEP 2 7 1973 CONSERVATION COMMISSION		Reason for ab	andonment of well	or producing	g formation		
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OIL, CAS OR WATER RECORDS TO SIZE PUT IN PULLED BUT PROM TO SIZE PUT IN PULLED BUT A 4½" 4488' 2921.28' 8 5/8" 321'. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods u introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Made bottom hole plug back with sand to 4480'. Mixed and ran 3 sacks cement thru dump bailer. Squeezed hole with 3 sacks hulls - 25 sacks gel - 2 sacks hulls - 70 sacks cement. 10 sacks gel and 50 sacks cement to base of cellar. STATE CORPORATION COMMISSION SEP 2 7 1973 CONSERVATION C.	ducing formation		Depar to top	Botton	1	Total Depth o	f Well 4498' Fo
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Name of Plugging Contractor Southwest Casing Pulling Co. Address Box 364 Great Bend, Kansas	STATE OF Kansas					•	-) of the chance december
Address Southwest Casing Pulling Co. Box 364 Great Bend, Kansas TATE OF Kansas , COUNTY OF Barton , 86.							
TATE OF Kansas , COUNTY OF Barton , ss. Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-description in the contract of t						, ·	0
TATE OF Kansas , COUNTY OF Barton	greiter o		(Signature)	<u> </u>	r. Sper	cas	1. Dec
Southwest Casing Pulling Co. Box 364 Great Bend, Kansas TATE OF Kansas , COUNTY OF Barton	A THE STATE OF THE			Box 364	Great Ben		
Southwest Casing Pulling Co. Box 364 Great Bend, Kansas STATE OF Kansas , COUNTY OF Barton se. Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-descrived, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of above-described well as filed and that the same are true and correct. So help me God. (Signature) Dox 364 Great Bend, Kansas		al-2-	26	Sent	ember	(Address)	a 73
Southwest Casing Pulling Co. Box 364 Great Bend, Kansas Southwest Casing Pulling Co. Southwest Casing Pulling Co. Southwest Casing Pulling Co. Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God. (Signature) Box 364 Great Bend, Kansas (Address)		ore me this	day of				
STATE OF Kansas , COUNTY OF Barton ss. Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-descrived, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of above-described well as filed and that the same are true and correct. So help me God. (Signature)		D . O D	197,	· sia	my D	· w	Notary Public
Southwest Casing Pulling Co. Box 364 Great Bend, Kansas STATE OF Kansas , COUNTY OF Barton ss. Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God. (Signature) D. C. Spin C. (Address) Strascarded and Section of September 19.73 Sufficient Sufficient Southwest Casing Pulling Co. Box 364 Great Bend, Kansas (Address) Strascarded and Section of September 19.73 Sufficient Suff	My commission expires	xxaber	1976		7		

LOG DRILLERS

#1 North

CASING RECORD:

COMPANY:

Okmar Oil Company

DESCRIPTION: W/2 SW SW

315.49' of used 8-5/8"

surface casing.

Strata Drilling, Inc. CONTRACTOR:

Section 1-16S-25W Ness County, Kansas

TOTAL DEPTH:

COMMENCED:

October 27, 1971

44981

COMPLETED:

November 5, 1971

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FORMATION	FROM	TO	REMARKS
Clay, Post Rock, Shale & Sand	0 -334 -	334 440	Ran 315.49' of used 8-5/8" surface casing; set-and-cemented at 321.49'
Shale Shale w/Sand Strooks	440	985	with 170 sacks of common cement,
Shale w/Sand Streaks Red Bed, Shale, Shells w/Sand			2% gel and 3% C. C. Plug down at
Streaks	985	1170	9:45 P. M. October 27, 1971.
Red Bed and Shale	1170	1312	
#1 Anhydrite	1312	1324	
Red Bed and Shale	1324	1393	
Dakota Sand	1393	1668	
Red Bed and Shale	1668	1918	
#2 Anhydrite	1918	19 57	
Shale & Shells	1957	2617	
Shale, Lime w/Broken Lime	2617	2 7 83	
Lime & Shale	2783	2944	
Shale, Lime w/Broken Lime	2944	3114) - ∞ - ,
Lime & Shale	3114	4252	
Lime	4252	4484	4488
Lime & Chert	4484	4492	43" casing set and cemented 4492"
Lime	4492	4498	with 75 sacks of regular cement,
1100		• •	salt saturated. Plug down at
ROTARY TOTAL DEPTH: 4498'			2:30 A. M. November 5, 1971.
			L. Jo Av Moromore
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STATE	COKLOURING	•	

SEP 1 3 1973

CONSERVATION DIVISION Wichita, Kansas

STATE OF KANSAS

COUNTY OF BARTON)

I certify that this is a true and correct copy of the above log to the best of my knowledge.

STRATA DRILLING, INC.

President

Subscribed and sworn to before me this 9th day of November, 1971.

My Commission

Taylor, Notary Public