STATE OF KANSAS WELL PLUGGING RECORD STATE CORPORATION COMMISSION API NUMBER 15-135-21,576 00-00 K.A.R.-82-3-117 200 Colorado Derby Building Wichita, Kansas 67202 LEASE NAME DIETTERICH WELL NUMBER 1 TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. 3300 Ft. from S Section Line office within 30 days. 4620 Ft. from E Section Line LEASE OPERATOR Palomino Petroleum SEC. 13 TWP. 16 RGE. 25 ( XEXXXXX W ) ADDRESS Route 5, Box 51-C, Newton, KS 67114 COUNTY Ness Date Well Completed 3-28-79
RECEIVED PHONE#(316) 283-0232 OPERATORS LICENSE NO. 5161 TECENTIAL STATE CORPORATION STATE CORPORATION FOR STATE CORPORATION STATE CORPORATIO Character of Well Oil Did you notify the KCC District Office prior to plugging this well? Yes 7-28-88 DIVISION
CONSERVATION C Which KCC Office did you notify? District One Is ACO-1 filed? Yes If not, is well log attached? Producing Formation Miss. Depth to Top 4490' Bottom --- T.D. 4550' Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content From Size Put In Pulled out 8-5/8" None (cemented w/275 sx) 371**'** 41 " 4546' None (cemented w/275 sx) NOTE: The 4½" was cemented in by F.O. Tool at 1917' with 450 sacks cement (circ. to surface) Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Pumped 3 sacks hulls followed by 90 sacks Allied ATL cement. Maximum pressure 1000# SIP\_800# (If additional description is necessary, use BACK of this form.) Name of Plugging Contractor Palomino Petroleum/Allied Cementing License No. 5161 Address Route 5, Box 51-C, Newton, KS 67114 Kansas COUNTY OF Harvey R. W. Watchous above-described well, being first duly sworn on oath, says: That have knowledge of the facts, statements, and matters herein contained and the log of the above described, well as tiled that

(Signature)

(Address)

MICHAEL M. SHOCKLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES (-30-92.

My Commission Expires:

SUBSCRIBED AND SWORN TO before me this 1274

the same are true and correct, so help me God.

Form CP-4 Revised 07-86

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KANSAS DRILLERS LOG						!	s. <u>13     </u> t	16 R. 25 W	
API No. 15 —	135 -	21,5	576 -00	0-00			oc SW NW		
Operator	County	Nur	nber		twitte		County Nes	<u>s 4</u> % 1	
Exeter Expl	oration Co.	-						40 Acres	
Box 17349 Denver, Colo 80217							160	60	
Well No. Lease Name #5-13 Diettrich									
Footage Location	Diennich	·		,				<del> </del>	
1900' feet from	(N) KX line		620' feet from HEX (W) line						
Principal Contractor			Geologist				1 60		
MURFIN DRILLS Spud Date	Total	Jim Blaha Total Depth P.B.T.D.				Locate	well correctly		
2-1-79		•	4550 <b>'</b>	1	550 <b>'</b>		lev.: Gr2	2510'	
Date Completed 3-28-79		Oil Pt	Oil Purchases				оғ кв2515′		
				reek, Inc			,		
		<del></del>		RECORD				<del> </del>	
Report of all string	ps set — surface, into						- <del></del>	•	
Purpose of string	Size hole drilled Siz	te casing set (in O.D.)	Weight Ibs/ft.	Setting depth	Type cen	nent	Socks	Type and percent odditives	
Surface Csq	12-1/4"	8-5/8	10.5#	371′	60-40		275	3% CaCl	
Production Production	Production 7-7/8"		24.0#	4546'	60-40 Halco-		100 175	2% Gel, 10% Sa 3/4% C	
						-	;	374.00.	
					-				
	<u> </u>	·			L				
LINER RECORD					·	PERFORA	RATION RECORD		
Top, ft. None	Bottom, ft.	Sacks ce	ment	Shots	Shots per ft.		Size & type Depth interval		
TUBING RECORD			-	2			DP	4490-98'	
		Packer se	et at				DF .	4470 70	
2.0**	4505'		one			<u> </u>		<u> </u>	
				CEMENT SQU		ORD	1		
Amount and kind of material used RECEIVED  Acidized with 400 gallons 15% MCA STATE CORPORATION COMMISSION						· · · · · · · · · · · · · · · · · · ·	Depth interval treated		
Acidized with 400 gallons 15% MCA STATE CO. 1090							4490-98'		
Acidized with 400 gallons 15% MCA SWAY 0 2 1980									
				ONSERVATION K	DIVISION	<del></del>			
			INITIAL PR	11.0	Silve -		- <del>L</del>	· · · · · · · · · · · · · · · · · · ·	
Date of first production		Producing	method (flow	ing, pemping, g	as lift, etc.)		······································		
3-28-79	Oil		Gos	. * .	Pump:	ing	lGe	s-oil ratio	
RATE OF PRODUCTION PER 24 HOURS	68.63	. 666		TSTM	MCF	54.43	bbls	TSTM CFPB	
Disposition of gas (vented					Produc	ing interval		Total	
-		<u> </u>	3		1	· · · · · ·	: <u></u> JU <del></del>	The second of the second	
PER 24 HOURS  Disposition of gas (vented,  INSTRUCTIONS: As pro	, used on lease or sold $TS$ ovided in KCC Rule 8.	) <i>TM</i> 2-2-125, <del>with</del>	in 90 days of	ter completion o	Production of a well, one	ing interval	(s) 1490–4498 copy of this D	Sales with the sales of the sal	

IMPORTANT

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 70 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporations Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-225. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.