STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

15-169-00606-00-00 Form CP-400

WELL PLUGGING RECORD

Lease Owner Lease Name Office Address Character of W Date well comp Application for Application for Plugging comm Plugging compl Reason for aban If a producing	Kirby Peti Varnlof 402 1st Na Vell (completed plugging filed plugging approvenced enced deted well is abandon a obtained from yes	or footage from Coleum	Bldg. Pawh Dry Hole)	C NE NW uska, Ok oil wel	Well No.1
Lease NameOffice AddressCharacter of W Date well compared to the Application for Application for Plugging community Plugging complements of the Application for abandance of the Application f	Varn1of 402 1st Na Vell (completed pleted plugging filed plugging approvenced leted adonment of well well is abandon obtained from yes s well Gilba	at 1 Bank as Oil, Gas or yed	Bldg. Pawh Dry Hole)	uska, Okj	la • 19 19 19 19 19 19 19 19 19 19 19 19 19
Office AddressCharacter of W Date well comp Application for Application for Plugging comm Plugging compl Reason for aban If a producing Was permission menced? sed plugging of thi 2	402 1st Na Vell (completed pleted plugging filed plugging approvenced leted adonment of well well is abandon obtained from yes s well Gilbe	as Oil, Gas or	Dry Hole)	uska, Okj	la • 19 19 19 19 19 19 19 19 19 19 19 19 19
Character of W Date well comp Application for Application for Plugging comm Plugging compl Reason for aban If a producing Was permission menced? sed plugging of thi	Vell (completed pleted plugging filed plugging approvenced leted well is abandon obtained from yes	as Oil, Gas or	Dry Hole)	oil well	19
Date well comp Application for Application for Plugging comme Plugging compl Reason for aban If a producing Was permission menced? sed plugging of this	pleted plugging filed plugging approvenced leted adonment of well well is abandon obtained from yes s well Gilbe	l or producing ed, date of las	11-12-52 6-5-67 6-6-67 7-31-67 8-2-67 formation		19. 19. 19. 19. 19.
Application for Application for Plugging comm Plugging compl Reason for aban If a producing Was permission menced? sed plugging of this	plugging filed_plugging approvenced_leted_ndonment of well well is abandon obtained from yes_swell_Gilbe	or producing ed, date of las	6-5-67 6-6-67 7-31-67 8-2-67 formation		19. 19. 19. 19.
Application for Plugging common Plugging complements of this permission menced?	plugging approvenced	or producing ed, date of las	6-6-67 7-31-67 8-2-67 formation t production tion Division or		
Plugging comm Plugging compl Reason for aban If a producing Was permission menced? sed plugging of thi 2	well is abandon o obtained from yes s well Gilbe	l or producing	7-31-67 8-2-67 formation t production tion Division or		19.
Plugging compl Reason for aban If a producing Was permission menced? sed plugging of this	well is abandon obtained from yes swell Gilbe	ed, date of las	8-2-67 formation to production tion Division or		
Reason for aban If a producing Was permission menced? sed plugging of this	well is abandon obtained from yes swell Gilbe	ed, date of las	formation		19.
If a producing Was permission menced? sed plugging of this	well is abandon obtained from yes s well Gilbe	ed, date of las	t production		
Was permission menced? sed plugging of this a	obtained from yes s well Gilbe	the Conserva	tion Division or		
Was permission menced? sed plugging of this a	obtained from yes s well Gilbe	the Conserva	tion Division or		
menced?sed plugging of this	yes s well Gilbe			its agents bef	ore plugging was
sed plugging of thi	s well Gilbe	ert Toman			
a r		ert Toman		· · · · · · · · · · · · · · · · · · ·	
	epth to top. <u>34</u>				· · · · · · · · · · · · · · · · · · ·
l and gas formation	-	14 Bottom	<u>3420</u> т	otal Depth of	Well3420
	ıs.				
				•	CACING PECOI
	+				CASING RECOR
CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT
			10 3/4	1511	none
			8 5/8	4001	none
			51/2	34141	28201
					
				······································	1
		1			
	 				-
			* OF OOK	PURATION CO	Maricoro
			Λ.	10	7,77
			AL	<i>i</i>	37
			CONSER	VATION ON	20.5
	·		Wiel	tito Vess	/ISIOm
· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		Nalisa	<u>s</u>
			<u> </u>		
(77					
	description is nece		of this sheet)		
nt Engineeri	ing and Co	nst. Co.			
	ing and Co	nst. Co.			
nt Engineeri	ing and Co	nst. Co.			
nt Engineeri 5 W. Central	ing and Co 1 El Dorad	nst. Co. o, Kansas		SS.	
nt Engineeri	ing and Cor 1 El Dorad	nst. Co. o, Kansas utler			of the above desc
nt Engineeri 5 W. Central	ing and Cor 1 El Dorad	nst. Co. Name of Kansas utler employee of o	wner) or (owner	or operator)	of the above desc
nt Engineeri 5 W. Centra COU That I have known	ing and Cor LEI Dorad NTY OF B cowledge of the	nst. Co. No. Kansas utler employee of or facts, statemen	wner) or (owner	or operator)	of the above described and the log of
nt Engineeri 5 W. Centra COU That I have known as same are true an	NTY OF Boundary of the decorrect. So he	nst. Co. No. Kansas utler employee of or facts, statemen	wner) or (owner	or operator)	of the above desc ned and the log o
nt Engineeri 5 W. Centra COU That I have known as same are true an	ing and Cor LEI Dorad NTY OF B cowledge of the	nst. Co. No. Kansas utler employee of or facts, statemen	wner) or (owner	or operator)	of the above-desc
nt Engineeri 5 W. Centra COU That I have known as same are true an	NTY OF Boundary of the decorrect. So he	nst. Co. No. Kansas utler employee of or facts, statemen	wner) or (owner	or operator)	of the above-desc ned and the log o
nt Engineer in 15 W. Central COU	ing and Corling and Corling and Corling and Corling Branch (Cowledge of the discorrect. So It (Signature)	mst. Co. Kansas utler employee of or facts, statementelp me God.	wner) or (owner ots, and matters	or operator)	ned and the log o
nt Engineeri 5 W. Centra COU That I have known as same are true an	ing and Corling and Corling and Corling and Corling Branch (Cowledge of the discorrect. So It (Signature)	mst. Co. Kansas utler employee of or facts, statementelp me God.	wner) or (owner nts, and matters	or operator) herein contain	of the above-desc ned and the log o
nt Engineeri 5 W. Central COU That I have known as same are true an	ing and Corling an	mst. Co. Kansas utler employee of or facts, statementelp me God.	wner) or (owner ots, and matters	or operator) herein contain	ned and the log o
nt Engineeri 5 W. Central COU That I have known as same are true an	ing and Corling an	mst. Co. Kansas utler employee of or facts, statementelp me God.	wner) or (owner ots, and matters	or operator) herein contain	ned and the log o
	nich the well was per or other plugs we rom 3420! to	rom 3420! to 3400! and com 275! to 265! and com 275!	rom 275° to 265° and dump 25 sa	tich the well was plugged, indicating where the mud fluid was played or other plugs were used, state the character of same and depth rom 3420! to 3400! and dump 5 sacks cement from 35! to 30! and dump 10 sacks cement	10 3/4 151' 8 5/8 400' 5½ 3414'

15-169-00606-00-00

NAT. NAL ASSOCIATED PETRO!

thice Memorandum

From

Bill M. Lincicome

Date

November 19, 1952,

To

Forrest H. Lindsay

Subject

#1 Varnlof

Cen. NE NW of 29-168-3W Saline County, Kansas

Type: North Holm Field

Elev.: 1380'KB; 1375'GR

SERVATION OIVISION Wichia Kansas Dates: Under Surface Octoberr31, 1952; Long String November 12, 1952

Total Depth: Drillers 3419'; Schlumberger 3420'

Surface - Ran 5 joints of 10-3/4" 32# J-55, 156' over-threads

set at 151'; cemented w/200 sx; plug down 12:45 a.m.

Intermediate - Ran 13 joints of 8-5/8", 24# H-40, 408' over-threads

set at 400'; cemented w/200 sx; p.d. 1:30 a.m. 11-1-52.

Long String - Ran 110 joints of 5-1/2" 14# J-55 casing, 3442.75

over-threads, set at 3414'; cemented w/75 sx; p.d. 11:00 p.m.

11-12-52.

Status: Oil well

Special Services: Schlumberger; conventional coring.

TOPS

Formation	Sample	Schlumberger	Permeability
Lansing-Kansas City	2290	2292	Good
Mississippian	2945	2952	Fair
Kinderhook sh.	3181	3188	
Maquoketa sh.	33 85	3 384	
Maquoketa dolomite	3413	3414	Fair

DESCRIPTION OF SPECIAL TESTS

Core #1 - 3415-3419 - Maquoketa dolomite; Cut 4'; Rec. 3'; Time 13-16-19-17; Description: Gray, fine, crystaline dolomite with coarse crystalinefilled vugs and slippage planes; entire core bleeding small amounts of free oil.

Respectfully submitted,