

060070
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

11-13

API NUMBER 15- 135-24,042-00-00
C SW SE, SEC. 1, T 16 S, R 25 WXX
660 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5215

Lease Name Kraus Well # 1

Operator: Lee Phillips Oil Company

County Ness 146.25

Name & Address 151 S. Whittier, Ste. 1400

Well Total Depth 4500 feet

Wichita, KS 67207-1045

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 255

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Mallard JV, Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 4 p.m. Day: 13 Month: 11 Year: 19 97

Plugging proposal received from Arnie Hess

(company name) Mallard JV, Inc. (phone) 316-241-4640

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1940'

1st plug at 1940' with 50 sx cement, 2nd plug at 1100' with 80 sx cement,

3rd plug at 650' with 40 sx cement, 4th plug at 290' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 7 p.m. Day: 13 Month: 11 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 1940' with 50 sx cement,

2nd plug at 1100' with 80 sx cement,

3rd plug at 650' with 40 sx cement,

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KANSAS CORPORATION COMMISSION

4th plug at 290' with 10 sx cement, 5th plug at 40' with 10 sx cement,

NOV 19 1997

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

CONSERVATION DIVISION
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

I (XXXX) did not observe this plugging.

DATE NOV 24 1997

Signed Michael Mauer (TECHNICIAN)

INV. NO. 49575

11-13 JAN 29 1998

EFFECTIVE DATE: 10-29-97

State of Kansas

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL 135-24,042

FORM MUST BE SIGNED

SGA73... Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date ..NOVEMBER.....1.....1997.....
month day year

Spot SW SE Sec 1 Twp 16 S, Rg 25 East West

OPERATOR: License # 5215
Name: Lee Phillips Oil Company
Address: 151 S. Whittier - #1400
City/State/Zip: Wichita, KS 67207-1045
Contact Person: Lee E. Phillips III
Phone: (316) 681-4470

660 feet from South / North line of Section
1980 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 4958
Name: Mallard JV, Inc.

County: NESS

Lease Name: Kraus Well #: 1

Field Name:

Is this a Prorated/Spaced Field? ... yes no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 660

Ground Surface Elevation: 2503 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1100'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: None

Projected Total Depth: 4600'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

... well farm pond ... other

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield ... Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other
If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 4/24/98

Will Cores Be Taken?: ... yes no

If yes, proposed zone:

220' Alt. II Req.

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall be in accordance with the provisions of the Kansas Conservation Commission et. seq.

It is agreed that the following minimum requirements will be met:

NOV 19 1997

CONSERVATION DIVISION

WICHITA, KS

Pusher Carol
SPUD DATE 11-3-97 INIT. R.L.

LENGTH SURFACE PLANNED 300 ±
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 2 5/8 CONDUCTOR
ANHYDRITE T- B- 1940 ELEVATION

TD FORMATION
RAN PIPE @ DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX Y N SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1940 Ft. W/ 50 SX
1/2 Base Anhy. @ 1100 Ft. W/ 80 SX
1/2, 1/2 Plug @ 650 Ft. W/ 40 SX
Bottom Surface @ 290 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
WAT HOLE CIRC/W SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well) Pond Hauling
TECHNICIAN SM DATE 11-10-97
TYPE OF CEMENT 60/40 6 3/4 1/4 Prosud
STARTING TIME : (AM/PM) DATE
COMPLETION TIME : (AM/PM) DATE
EMENT COMPANY