

1040940

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API NUMBER 15-135-23,860-00-00

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

75' N E/2 NE NE SEC. 4 T 16 S, R 25 W/EX

585 feet from NS section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5123

Lease Name Carter L Well # 1

Operator: Pickrell Drilling Company, Inc.

County Ness

Name & Address 110 N. Market, Ste. 205

Well Total Depth 4505 146.41 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 309

Abandoned Oil Well Gas Well Input Well SMD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Pickrell Drilling Company, Inc. License Number 5123

Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 11 a.m. Day: 3 Month: 3 Year: 19 95

Plugging proposal received from Doyle Folkerts

(company name) Pickrell Drilling Company, Inc. (phone) 316-262-8427

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1923-61'

1st plug at 1990' with 50 sx cement, 2nd plug at 1250' with 80 sx cement,

3rd plug at 650' with 50 sx cement, 4th plug at 320' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 1:15 p.m. Day: 3 Month: 3 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 1990' with 50 sx cement,

2nd plug at 1250' with 80 sx cement,

3rd plug at 650' with 50 sx cement,

4th plug at 320' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

(copy) did not observe this plugging.

DATE 3-20-95

INV. NO. 42419

3-3

Signed Steve Pfeifer (TECHNICIAN)

STATE CORPORATION COMMISSION  
RECEIVED  
3-7-95  
MAR 07 1995  
CONSERVATION DIVISION  
WICHITA, KANSAS

EFFECTIVE DATE: 2-14-95  
DISTRICT # 1  
SGAY Yes  No

State of Kansas 15-135-23,860-0000  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date 2 - 20 - 95 75 'N Spot E2 NE NE Sec 4 Twp 16 S, Rg 25 X East West

OPERATOR: License # 5123  
Name: Pickrell Drilling Company, Inc.  
Address: 110 N. Market, Suite 205  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Larry J. Richardson  
Phone: 316-262-8427

585 feet from ~~South~~ / North line of Section  
330 feet from East / ~~West~~ line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: Carter "L" Well #: 1  
Field Name: Ness-1

CONTRACTOR: License #: 5123  
Name: Company Tools

Is this a Prorated/Spaced Field? ... yes X no   
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
... Gas ... Storage  Pool Ext. ... Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Ground Surface Elevation: 2550 est. feet MSL  
Water well within one-quarter mile: ... yes X no  
Public water supply well within one mile: ... yes X no

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 1150 / 1200  
Surface Pipe by Alternate: ... 1 X 2  
Length of Surface Pipe Planned to be set: 300'  
Length of Conductor pipe required: None

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
Exp. 8/9/95

Projected Total Depth: 4550  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond  other

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

200' Alt. II Req.

**RECEIVED**

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

FEB 09 1995

- 1. Notify the appropriate district office prior to completion of well.

Pusher <u>Doyle Co/Kc-S</u>	SPUD DATE <u>2-22-95</u> INIT. <u>SM</u>	LENGTH SURFACE PLANNED <u>225-250</u>	RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.	RATHOLE AHEAD? Y N SIZE HOLE	SURFACE PIPE <u>8 1/2</u> @ <u>309'</u> CONDUCTOR	ANHYDRITE T- <u>1923</u> B- <u>1961</u> ELEVATION	TD <u>4505</u> FORMATION <u>Miss</u>	RAN PIPE @ <u>SX</u> DV TOOL <u>SX</u> ALT II DONE Y N	Arbuckle Plug @ _____ Ft. W/ _____ SX	Hug./Council @ _____ Ft. W/ _____ SX	Anhydrite Base @ <u>1990</u> Ft. W/ <u>50</u> SX	1/2 Base Anyh. @ <u>1250</u> Ft. W/ <u>80</u> SX	1/2, 1/2 Plug @ <u>650</u> Ft. W/ <u>50</u> SX	Bottom Surface @ <u>320</u> Ft. W/ <u>50</u> SX	40' Plug @ <u>40</u> Ft. W/ <u>10</u> SX	RAT HOLE CIRC/W <u>15</u> SX MOUSE HOLE W/ _____ SX	WATER WELL _____ SX (Irr. Well _____ Pond _____ Hauling _____)	TECHNICIAN <u>CO P</u> STATE RECEIVED <u>2-28-95</u>	TYPE OF CEMENT <u>MAE 440 pps 6 gal 1/4 Flow Seal</u>	STARTING TIME <u>7:00</u> (AM/PM) DATE <u>3-3-95</u>	COMPLETION TIME <u>1:15</u> (AM/PM) DATE <u>3-7-95</u>	CEMENT COMPANY <u>Allic</u>
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