

9-13

15-135-23491-08-00

To: 1 031102
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,491-00-00

App. W/2 NW NE, SEC. 2, T 16 S, R 25 W/6
4620 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6009

Lease Name Giess Well # 1-A

Operator: Double Eagle Exploration, Inc.
Name & Address 512 Century Plaza Building
Wichita, KS 67202

County Ness 147.74

Well Total Depth 4546 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 371

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Rains & Williamson Oil Company, Inc. License Number 5146

Address 220 W. Douglas, #435, Wichita, KS 67202

Company to plug at: Hour: 11 a.m. Day: 13 Month: 9 Year: 19 90

Plugging proposal received from Randy Williams

(company name) Rains & Williamson (phone) 316-265-9686

were: to fill hole with heavy mud and spot cement through drill-pipe Anhydrite 1967-2005'
1st plug at 1990' with 50 sx cement, 2nd plug at 1060' with 80 sx cement,
3rd plug at 390' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 2 p.m. Day: 13 Month: 9 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1990' with 50 sx cement,

2nd plug at 1060' with 80 sx cement,

3rd plug at 390' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED
SEP 18 1990
7-18-90
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Halliburton.
(If additional description is necessary, use BACK of this form.)

Check / did not observe this plugging.

Signed Steve Durrant (TECHNICIAN)

INVOICED

DATE 9-25-90

INV. NO. 29418

9-13

EFFECTIVE DATE: 1-10-70

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL
135-23,491

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date 6 16 1990
month day year

C W/2 NW NE Sec 22 Twp 16 S, Rg 25 East
NW NE- Docket #170,553-C (C-25,336)

OPERATOR: License # 6009
Name: DOUBLE EAGLE EXPLORATION, INC.
Address: 512 CENTURY PLAZA BLDG
City/State/Zip: WICHITA, KS 67202
Contact Person: Jim Robinson
Phone: 316-267-3316

4620 feet from South line of Section
2310 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5146
Name: RAINS & WILLIAMSON OIL CO., INC.

County: NESS
Lease Name: GIESS Well #: 1-A
Field Name: NORTH ARNOLD

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
Target Formation(s): MISSISSIPPI
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2556' feet MSL

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 1075'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required: NR
Projected Total Depth: 4545'
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
 well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Arnold 4W
1 1/2 S AFFIDAVIT

Exp. 1/10/91
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Randy Williams
 SPUD DATE Sept 4 INIT. C.B.
 LENGTH SURFACE PLANNED 350' of 8 1/2"
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbbls. when done bbbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE @ _____ CONDUCTOR
 ANHYDRITE T-1967 B-2005 ELEVATION 2556
 TD 4546 FORMATION MISS
 RAN PIPE 8 1/2" @ 371' DV TOOL _____ ALT II DONE
 _____ SX _____ Y _____ N
 _____ Arbuckle Plug @ _____ Ft. W/ _____ SX
 _____ Hug./Council @ _____ Ft. W/ _____ SX
 _____ Anhydrite Base @ 1990 Ft. W/ 50 SX
 _____ 1/2 Base Anhy. @ 1000 Ft. W/ 80 1/2" Flow Seal
 _____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
 _____ Bottom Surface @ 390 Ft. W/ 40 SX
 _____ 40' Plug @ 40-0 Ft. W/ 10 SX
 RAT HOLE CIRC/W 5 SX MOUSE HOLE W/ 10 SX
 WATER WELL 1 1/2" 1/2" Irr. Well Pond _____
 Hauling _____
 TECHNICIAN S.D. DATE 9/12/90
 TYPE OF CEMENT 60/40 Poz 60% A
 STARTING TIME 11:00 (AM/PM) DATE 9-11-90
 COMPLETION TIME 2:00 (AM/PM) DATE 9-11-90
 CEMENT COMPANY Halliburton

STATE RECEIVED
SEP 18 1990