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8-1-87

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,128-00-00

NE SW NE, SEC. 7, T 16 S, R 25 W/E

TECHNICIAN'S PLUGGING REPORT

3630 feet from S section line

1650 feet from E section line

Operator License # 5046

Lease Name Evel Well # 1 "A"

Operator: Raymond Oil Company, Inc.

County Ness 146.09

Name & Address P.O. Box 48788

Well Total Depth 4495 feet

Wichita, KS 67201

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 346

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A x

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 7 a.m. Day: 1 Month: 8 Year: 19 87

Plugging proposal received from Bill Craig

(company name) Abercrombie Drilling, Inc. (phone) 913-674-2876

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2498'
Anhydrite 1933-60'

1st plug at 1933' with 50 sx cement, 2nd plug at 1/2 Base Anhydrite plus 100' with 50 sx

cement, 3rd plug at base of surface pipe with 50 sx cement, 4th plug at 40' with 10

sx cement, 5th plug to circulate rathole with 15 sx cement, 6th plug to circulate

mousehole with 10 sx cement.

Plugging Proposal Received by James R. Kapp
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12:30 p.m. Day: 1 Month: 8 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 1933' with 50 sx cement,

2nd plug at 800' with 50 sx cement,

3rd plug at 346' with 50 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

DATE 8-5-87

AUG 4 1987

Signed James R. Kapp
(TECHNICIAN)

INV. NO. 17716

CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. June 15, 1987

API Number 15- 135-23,128-00-00

OPERATOR: License # 5046
Name Raymond Oil Company, Inc.
Address P.O. Box 48788
City/State/Zip Wichita, Kansas 67201
Contact Person Pat Raymond, Vice President
Phone 267-4214

NE SW NE Sec. 7 Twp. 16 S, Rg. 25
3630 Ft. from South Line of Section
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet
County Ness

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State 801 Union Center, Wichita, Ks. 67202

Lease Name Eval Well # 1 "A"
Ground surface elevation 2498 feet MSL
Domestic well within 330 feet yes X no
Municipal well within one mile yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Depth to bottom of fresh water 175'
Depth to bottom of usable water 1100
Surface pipe by Alternate 1-2X
Surface pipe planned to be set 325±
Conductor pipe required none
Projected Total Depth 4450 feet
Formation Mississippi

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 5-20-87 Signature of Operator or Agent Pat Raymond Title Vice President

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 12-2-87 Approved By 6-2-87

Spud 7/26/87 1:00PM
346' 8 5/8" 200SX Allied
Pond water

NE SW NE Sec. 7 Twp. 16 S, Rg. 25 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 1900 or formation with 50 SX feet of common cement
2nd plug @ ft. deep 800 or formation with 50 SX feet of common cement
3rd plug @ ft. deep 50 or formation with 50 feet of
4th plug @ ft. deep 10 or formation with 10 feet of
5th plug @ ft. deep or formation with feet of
(2) Rathole to surface minus 5 feet 15 SX (b) Mousehole to surface minus 5 feet

PUSHER Bill Craig
TD 44 95 FORMATION MISS
SURFACE PIPE 8 5/8" @ 346
ANHYDRITE 1900 ELEVATION 2498
STARTING TIME & DATE 8-1-87
COMPLETION TIME & DATE 8-1-87 12:30 PM
1st PLUG @ 1933 FT. W/ 50 SX
2nd PLUG @ 800 FT. W/ 50 SX
3rd PLUG @ 346 FT. W/ 50 SX
4th PLUG @ 40-0 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ SX

CEMENT COMPANY Allied
TECHNICIAN [Signature]
6/40 w/ 679 gal

RECEIVED
STATE CORPORATION COMMISSION
8-4-87
AUG 4 1987
CONSERVATION DIVISION
Wichita, Kansas