

To: 1 040665
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

6-6

API NUMBER 15- 135-23,678-00-00 22

NW NE SW, SEC. 14, T. 16 S, R. 25 W X
2310 feet from S section line

1650 feet from W & section line

Lease Name Huxman Well # 1 "C"

County Ness 148.68

Well Total Depth 4575 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 222.31

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046

Operator: Raymond Oil Company, Inc.

Name & Address P.O. Box 48788

Wichita, KS 67201

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 8:15 p.m. Day: 6 Month: 6 Year: 19 92

Plugging proposal received from Jay Schneider

(company name) Duke Drilling (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1939-74'

1st plug at 1975' with 50 sx cement, 2nd plug at 1100' with 80 sx cement,

3rd plug at 550' with 40 sx cement, 4th plug at 250' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10 p.m. Day: 6 Month: 6 Year: 1992

ACTUAL PLUGGING REPORT 1st plug at 1975' with 50 sx cement,

2nd plug at 1100' with 80 sx cement,

3rd plug at 550' with 40 sx cement,

4th plug at 250' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

Remarks: Used 60/40 Pozmix 6% gel # floseal by Halliburton.
(if additional description is necessary, use BACK of this form)

(operator did not) observe this plugging.

RECEIVED
STATE CORPORATION COMMISSION

JUN 10 1992

CONSERVATION DIVISION
Wichita, Kansas

Signed Stephen Pfeifer
(TECHNICIAN)

INVOICED

DATE 6-30-92

INV. NO. 35600

EFFECTIVE DATE: 5-12-92

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL -135-23,678-0000

FORM MUST BE SIGNED

SEALED? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 5 28 92 month day year

Spot NW NE SW Sec 14 Twp 16 S Rg 25 East West

OPERATOR: License # 5046 Raymond Oil Company, Inc. P.O. Box 48788 Wichita, Ks 67201 Pat Raymond (316) 267-4214

2310 feet from South line of Section 1650 feet from West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5929 Duke Drilling Rig 4

County: Ness Lease Name: Huxman Well #: 1 "C" Field Name: WC - separated by dry holes Is this a Prorated/Spaced Field? yes X no Target Formation(s): Mississippi Nearest lease or unit boundary: 330 Ground Surface Elevation: est. 2550 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 100 Depth to bottom of usable water: 1100 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor pipe required: None Projected Total Depth: 4550 Formation at Total Depth: Mississippi Water Source for Drilling Operations: well farm pond X other

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWVO Disposal Wildcat Cable Seismic: # of Holes Other

If OWVO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

DUR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

200' Alt. II Req.

AFFIDAVIT

Exp. 11/7/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Pusher SPUD DATE LENGTH SURFACE PLANNED RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 22.3/ CONDUCTOR ANHYDRITE T- 1939 B- 1974 ELEVATION TD 4575 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 1975 Ft. W/ 50 SX 1/2 Base Anhy. @ 1100 Ft. W/ 80 SX 1/2, 1/2 Plug @ 550 Ft. W/ 40 SX Bottom Surface @ 250 Ft. W/ 40 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN DATE 6-2-92 TYPE OF CEMENT 60/100/26 50 1/4 FS. STARTING TIME 8:00 (AM/PM) DATE 6-6-92 COMPLETION TIME 8:00 (AM/PM) DATE 6-6-92 CEMENT COMPANY

RECEIVED STATE CORPORATIONS COMMISSION JUN 10 1992