

315 *[Handwritten mark]*

APR 1 1989

API NUMBER 15- 135-23, 336-00-00

1 110136

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

S/2 N/2 NW, SEC. 14, T 16 S, R 25 W/EX

4290 feet from S section line

3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046

Lease Name Huxman Well # 1-B

Operator: Raymond Oil Company, Inc.

County Ness 14729

Name & Address One Main Place, Suite 900

Well Total Depth 4532 feet

Wichita, KS 67202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 226

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address Box 823, Great Bend, KS 67530

Company to plug at: Hour: 8:15 a.m. Day: 1 Month: 4 Year: 19 89

Plugging proposal received from Leonard Williamson

(company name) Duke Drilling Company, Inc. (phone) 316-793-8366  
Elevation 2557' KB

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1967'

1st plug at 1967' with 50 sx cement, 2nd plug at 1200' with 80 sx cement,

3rd plug at 260' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by James R. Kapp (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 10 a.m. Day: 1 Month: 4 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1967' with 50 sx cement,

2nd plug at 1200' with 80 sx cement,

3rd plug at 260' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.  
(if additional description is necessary, use BACK of this form.)

~~XXXX~~ did not observe this plugging.

INVOICED

Signed James R. Kapp (TECHNICIAN)

DATE 4-19-89

INV. NO. 24350

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APR 4 1989  
4-4-89  
CONSERVATION DIVISION  
Wichita, Kansas

135-23, 334-00-00 2

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 2, 1989  
month day year

S/2 N/2 NW Sec 14. Twp 16 S, Rg 25 X East West

OPERATOR: License # 5046  
Name: RAYMOND OIL COMPANY, INC.  
Address: One Main Place - Suite 900  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Pat Raymond  
Phone: 316/267-4214

4290 feet from South line of Section  
3960 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO., INC.

County: Ness  
Lease Name: Huxman Well #: 1-B  
Field Name: Sargent West  
Is this a Prorated Field? yes X no  
Target Formation(s): FL. Scott, Mississippi  
Nearest lease or unit boundary: 990  
Ground Surface Elevation: 2552 est. feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 1150  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 225  
Length of Conductor pipe required: 225  
Projected Total Depth: 4550  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations: well farm pond other

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj X Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OMAO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OMAO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location: .....

DVR Permit #: .....  
Will Cores Be Taken?: yes X no  
If yes, proposed zone: .....

Move 1N  
3-24-89

set 225ft of 8 1/2"

AFFIDAVIT

200' Act 2 Reg.

PUSHER Donal  
TD 4532 FORMATION Mina  
SURFACE PIPE 3 1/2" @ 226  
ANHYDRITE 1967 ELEVATION 2557  
STARTING TIME & DATE 8:15 AM 4-1  
COMPLETION TIME & DATE 10 AM 4-1  
1st PLUG @ 1967 FT. W/ 50 SX  
2nd PLUG @ 1200 FT. W/ 50 SX  
3rd PLUG @ 260 FT. W/ 50 SX  
4th PLUG @ 40 FT. W/ 10 SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ 10 SX  
WATER WELL PLUGGED W/ \_\_\_\_\_ SX  
CEMENT COMPANY B.G. B.  
TECHNICIAN \_\_\_\_\_

60/40 672A  
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APR 4 1989  
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Wichita, Kansas

5280	1650
4950	1320
4620	990
4290	660
3960	330
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.