

11-10

To: 1070608
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,305-00-00

NW SE SW, SEC. 18, T 16 S, R 25 W/EX

990 feet from S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4689

Lease Name Evel 18-1 Well # 1

Operator: Thomas C. Lutz

County Ness 147.23

Name & Address P.O. Drawer 0940

Well Total Depth 4530 feet

Fayetteville, AR 72702

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 302

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Red Tiger Drilling Company License Number 5302

Address 1720 Kansas State Bank Building, Wichita, KS 67202

Company to plug at: Hour: 2 a.m. Day: 10 Month: 11 Year: 1988

Plugging proposal received from Mike Waggoner

(company name) Red Tiger Drilling Company (phone) 316-263-1201

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2523' Anhydrite 1913-45'

1st plug at 1945' with 50 sx cement, 2nd plug at 1070' with 80 sx cement,

3rd plug at 330' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
NOV 15 1988
CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations completed Hour: 5:30 a.m. Day: 10 Month: 11 Year: 1988

ACTUAL PLUGGING REPORT 1st plug at 1945' with 50 sx cement,

2nd plug at 1070' with 80 sx cement,

3rd plug at 330' with 50 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED
I (did not) observe this plugging.

DATE 11-21-88

Signed Dan Jordan (TECHNICIAN)

INV. NO. 23042

11-10 JAN 06 1989

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. Nov 2 88 month day year

API Number 15-135-23,305-00-002 NW SE SW Sec. 18 Twp. 16 S, Rg. 25 West 990 Ft. from South Line of Section 3630 Ft. from East Line of Section

OPERATOR: License # 4689 Name Thomas C. Lutz Address P.O. Drawer 0940 City/State/Zip Fayetteville, Arkansas 72702 Contact Person H.L. Maddox Box 412 Hoisington, Ks Phone 316-653-4178

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 990 feet County Ness

CONTRACTOR: License # 5302 Name Red Tiger Drilling City/State Wichita, Kansas

Lease Name Evel 18-1 Well # 1 Ground surface elevation NA feet MSL

Well Drilled For: XX Oil Storage Infield Pool Ext. Wildcat Well Class: Infield Pool Ext. Wildcat Type Equipment: Mud Rotary Air Rotary Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 80' Depth to bottom of usable water 1175'

IF OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Surface pipe by Alternate: 1-2 X Surface pipe planned to be set 300 Conductor pipe required None Projected Total Depth 4600 feet Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 10/24/88 Signature of Operator or Agent Title Owner Operator

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X This Authorization Expires 4-27-89 Approved By R.H. 10-27-88

EFFECTIVE DATE: 11-1-88 Spud 11-2-88 300' of 8 3/4" NO WT WELL

NW SE SW Sec. 18 Twp. 16 S, Rg. 25W. East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

RECEIVED STATE CORPORATION COMMISSION NOV 15 1988 CONSERVATION DIVISION Wichita, Kansas

Table with 3 columns: Plug depth (ft.), Formation, and Material. 1st plug @ 2010' or formation with 50 feet of cement. 2nd plug @ 200' or formation with 80 feet of cement. 3rd plug @ 175' or formation with 40 feet of cement. 4th plug @ 40' or formation with 10 feet of cement. 5th plug @ or formation with 195 feet of 60/40 Poz. mix. 2% gel.

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

Handwritten log: PUSHER Mike Wagner TD 45-30 FORMATION MISS. SURFACE PIPE 8 3/4 @ 302 ANHYDRITE 1913 ELEVATION 2523 STARTING TIME & DATE 2:00 AM 11-10-88 COMPLETION TIME & DATE 5:30 AM 11-10-88 1st PLUG @ 1945 FT. W/ 50 SX 2nd PLUG @ 1070 FT. W/ 80 SX 3rd PLUG @ 330 FT. W/ 50 SX 4th PLUG @ 40-0 FT. W/ 10 SX RAT HOLE CIRCULATED W/ 1 1/2" SX MOUSE HOLE CIRCULATED W/ SX WATER WELL PLUGGED W/ SX CEMENT COMPANY Red Tiger Drilling TECHNICIAN D.G. 60/40 w/ 6% gel