

15-169-00935-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

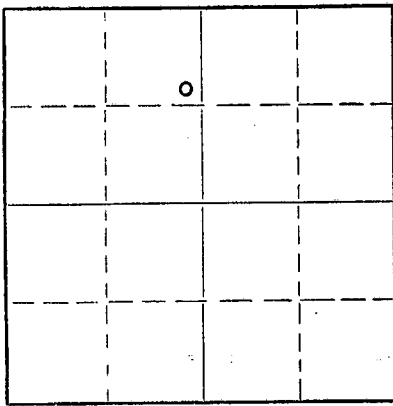
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Saline County. Sec. 11 Twp. 16S Rge. 3W (E) (W)

Location as "NE/CNW/SW" or footage from lines SE NE NW
Lease Owner Laubengayer, Busboom & Rauh
Lease Name Salina Building Company Well No. 2
Office Address Journal Building, Salina, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil well
Date well completed October, 1950 19
Application for plugging filed September 9, 1952 (verbal) 19
Application for plugging approved September 27, 1952 (written) 19
Plugging commenced September 9, 1952 19
Plugging completed September 17, 1952 19
Reason for abandonment of well or producing formation oil depleted and too much water

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Chry Viola Depth to top 3403 Bottom 3419 Total Depth of Well 3419 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12"	150	
				8"	300	
				5-1/2"	3416	2787

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with sand to 3410 feet.

Dumped 6 sacks of cement at 3410 feet. Shot pipe off at 2787 feet. Pulled pipe and mudded hole to 225 feet. Set rock bridge and dumped 15 sacks of cement at 225 feet. Finished mudding hole and dumped 5 sacks of cement at top of surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Bert Self,
Address R. R. No. 4, Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF Saline, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

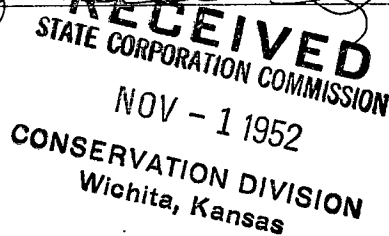
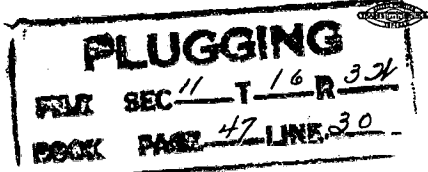
(Signature) R. J. Laubengayer

Salina, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of October, 1952



Ruel Durkee
Notary Public.



COPY

15-169-00935-00-00

Hutchinson, Kansas
R. R. No. 4
September 25, 1952

Mr. R. L. Laubogyer:
Salina, Kansas

Dear Sir:

Plugging report for the Lena Building Company No. 2:

Started: September 9, 1952

Completed: September 17, 1952

Supervised: Mr. Ruel Durkee

Dumped 6 sacks of cement at 3410'. Shot pipe off at 2787'. Pulled pipe and mudded hole to 225'. Set rock bridge and dumped 15 sacks of cement at 225'. Finished mudding hole and put 5 sacks of cement at top of surface.

Yours truly,

Bert Self

Enclosure
BS;ds

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CONSERVATION DIVISION
Wichita, Kansas

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OCT 30 1952

CONSERVATION DIVISION
Wichita, Kansas

15-169-00935-00-00

October 10, 1950

SAMPLE LOG

Laubengayer, Busboom & Rauh
 No. 2 Salina Building Co.
 SE 1/4 NW Sec. 11-168-5
 Northeast Olsson Pool
 Salina County, Kansas

Elevation: 1285 -errick Floor
 1235 Rotary Dushing
 Contractor: W. A. Carey (sig. 2)
 Spud: 9-21-50; 12" csg @ 155'
 3-5/8" csg @ 300'; 5" csg @ 3418'

Note: All measurements are from the top of the rotary dushing, which is 2' above theerrick Floor

* Denotes oil staining; Underlining denotes porosity

<u>Depth</u>	<u>Formation Description</u>	<u>Depth</u>	<u>Formation Description</u>
2100-04	Gray, red, green shale	2458-64	Cream sub-cryst lm, trace white chert
2104-10	Green-tan fossiliferous lime, gray chert	2464-2513	interbedded shale & thin lime as above
2100-72	Gray, red, green shale	2513-33	Gray to tan finely col & fossil. lm
2172-82	Cream lm, trace oolitic porosity	2533-70	Red, brown, gray, green shale, streaks cream lime
2192-86	Cream oolitic lm, fair porosity	2570-2613	Shale as above, traces fine green sand, traces lm as above
2186-2213	Cream to white lm, silty col.	2613-90	Cream to gray & dark gray lm with traces orange chert interbedded gray, red, green shale
2213-24	Gray, red, green shale	2699-2330	Ochre, green, brown, gray, red shales, occasional thin cream, yellowish, greenish lm streaks; traces black sh
2224-32	Cream sub-cryst. lm	2336-42	Cream med-cryst crinoidal lm, silty glauconitic, cream chert
2232-60	Gray to brown silty col. lm, interbedded shale as before	2342-36	Cream to brown med-sucrose dol, silty glauc., good por.
2260-72	brown finely-sucrose dolomite, very sil. por.	2356-74	cream & brown med-cryst lm & dol., fair por. in part
2272-76	Cream chalky lm, silty col. to vugular, fair por. in part	2374-78	Cream to gray med-cryst glauc. lm
2276-2302	buff oolitic lm, good por	2378-82	lm & dol. as before
2302-08	cream sub-cryst lm	2382-92	gray to cream finely suc. silty glauc. dol., sil. por., white chert & quartz
2303-46	Gray, red, green shale, streaks tan & brown lm, trace brown carbonaceous shale 30-40	2392-2354	Cream finely s.c., silty limey dol. sil. por., white & cream opaque chert, traces cream med-cryst lm 20-34
2348-54	Cream lm	2354-53	bright red shale, cream to white pseudo-cryst chert, some devitrified some dol. as above
2354-53	shale as before	2370-90	white to cream chert, some dev., some dark gray
2356-70	Cream to tan lm	2394-2410	Same with increasing amounts buff silty porous dol
2370-90	Shale as above, traces dark brown lm	2410-16	Green-buff lm, trace cream chert, fusillioids
2390-94	Cream silty col. lm	2416-36	Green ool. to chalky, fair to good por. in part
2394-2410	Cream ool. lm, fair to good por.	2436-52	Cream, silty col. lm
2410-16	Green-buff lm, trace cream chert, fusillioids	2452-58	Red, brown, gray, green shale

PLUGGING
 OCT 11 1950
 WICHITA, KANSAS

15-169-00935-00-00

*age #2, Sample Log
Lachenmayer, Busboom & Rauch
#2 Salina Building Co.
SE 1/4 NW Sec. 11-16S-3E
Saline County, Kansas

- 3034-66 Cream med-fine suc. dol., siltly porous in part, abundant white & cream chert devitrified
- 3066-74 Cream med-fine cryst to chalky lm & dol. lm
- 3074-86 Buff to brown med-coarse cryst. dol. & crinoidal lm
- 3086-3103 Cream med-coarse cryst., partly dol. lm
- 3108-12 Brown med-coarse cryst. dol., fair to good por.
- 3112-16 Buff to cream med-cryst. to chalky lm
- 3116-3232 Greenish gray, lt green some ochre, carbon, brown shale
- 3292-3335 Lt. green, finely granular dol. shale, some dark green & gray shale
- 3335-53 corr. Brown silty shale
- 3353-56 Gray to white, finely sucrose to dense dol.; gray mottled chert with black fossil. inclusions
- *3355-58 Dol. & chert as above, several pieces chert with silt por. & small show free oil
- 3368-64 White & lt. gray dense dol. & gray to lt. gray chert with black inclusions
- 3384-3403 white dev. dol., with very silt. por., no shows; some gray finely sucrose dol. with very silt. por., no shows, chert as above
- 3403-06 Gray to brown coarsely cryst. crinoidal lm; some brown granular dol. lm
- 3409-10 Lt. green non-fissile shale, some green impure glauc. lm
- 3410-14 Gray to brown coarsely cryst. crin. lm; some brown granular lm; traces tan to gray mottled chert to lt. gray translucent chert
- 3414-17 Cream to buff finely cryst. to sub-dense lm & white chalky lm
- *3417-19 Numerous pieces cream to buff med-coarse cryst. dol. with fair por. & small to fair shows free oil; few pieces of same dol. with good por. & fair shows free oil; abundant brown med-cryst. dol. with silt. to fair por. with small shows free oil; abundant gray frosted chert with tan chert

3419 Total Depth

(Sample Log by Don H. Smith)

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Page 12, GEOLOGIC REPORT
 Le Roy, Gasboom & Ranch #2 Salina Bldg Co.
 NE 1/4 Sec. 11-18S-3E
 Salina County, Kansas

VIOLA 3405 -2113

Gray to brown coarsely crystal-
 line crinoidal lime; some brown
 granular dolomitic lime 3405-08

Light green non-fissile shale,
 some green impure calcareous
 lime 3408-10

Gray to brown coarsely crystal-
 line crinoidal lime; some brown
 granular lime; traces tan to gray
 mottled chert - light gray trans-
 lucent chert 3410-14

Orean to buff finely crystalline to
 sub-dense lime & white chalky lime 3414-17

*Numerous pieces orean to buff medium-
 coarse crystalline dolomite with
 fair porosity & small to fair shows
 free oil; few pieces of same dolo-
 mite with good porosity - fair
 shows free oil; abundant brown med-
 ium crystalline dolomite with sli.
 to fair porosity & small shows free
 oil; abundant gray mottled chert
 and tan chert 3417-18

Circulate 1-3/4 hours
 @ 3419'. Drill Stem Test
 3412-18, open 1 1/2 hours, weak
 blow throughout test; recover
 40' heavily oil cut mud and 60'
 oil & water cut mud with salty
 taste; 10 min. bottom hole pres-
 sure 992 lbs.

TOTAL DEPTH 3419 -2134

8-1/2" casing @ 3416 -2131

PRODUCTION POSSIBILITY

On the basis of the 1 1/2 hour drill stem test of the objective Viola
 formation between 3412-18', which recovered 40' of heavily oil cut mud and 60'
 of oil and water-cut mud, the #2 Salina Building Company well is considered to
 have only a minor chance for commercial production. This opinion is based on
 the fact that definite indications of salt water were noted in the lower 60'
 of drilling mud obtained in the above described test, despite the fact that only
 the upper two feet of the Viola "pay" were tested. Since the very top of the
 "pay" yielded salt water, it is very doubtful that it could yield sufficient
 quantities of oil to make a commercial well, despite the showings recovered in
 the drill stem test.

The only reason the subject well is considered to have a minor chance
 for production is the fact that producing levels for the Viola formation are
 sometimes erratic or variable in this general area due to changing porosity
 conditions. Also, the recovery of 40' of oil cut mud in the drill stem test
 does not permit the complete condemnation of this well from the production
 standpoint.

15-169-00935-00-00

October 10, 1950

GEOLOGIC REPORT

Laubengayer, Busboom & Rauh
 No. 2 Salina Building Co.
 SE 1/4 NE Sec. 11-163-34
 Northeast Olsson Pool
 Saline County, Kansas

Elevation: 1235 Derrick Floor
 1235 Rotary Bushing
 Contractor: L. A. Carey (Log #2)
 Spud: 9-21-50; 12 1/2" csg = 155'
 8-5/8" csg = 200'; 5 1/2" csg = 3413'

The #2 Salina Building Company was drilled with rotary tools to 3413', Total Depth. Ten foot samples and two-foot drilling time were saved from 2100' to 2250', and five-foot samples and one-foot drilling time from 3250' to Total Depth. All samples caught were examined with a microscope and drilling was observed from 3250' to Total Depth.

FORMATION TOPS, OIL SHOWINGS AND RELATED DATA

The geologic determinations listed below are from my sample log of the #2 Salina Building Company. All measurements are based on the top of the Rotary Bushing which is 2' above the Derrick floor.

Formation Tops & Notable Zones (* Denotes oil staining)	Depth below Surface	Depth below Sea Level	Remarks
IRISING - KANSAS CITY	2172	-337	
SARSKANSAS CITY	2339	-1253	
CHEBONE SHALE	2390	-1405	
"MISSISSIPPI LIME"	2836	-1551	
KINDERHOOK SHALE	3116	-1831	
MAQUOKETA SHALE	3282 corr	-1997	
MAQUOKETA DOLOMITE	3353 corr	-2068	

Gray to white finely sacrose to dense dolomite; gray mottled chert with black fossiliferous inclusions 3353-55

*Dolomite and chert as above, several pieces of chert with slight porosity and small shows free oil 3355-53

White to light gray dense dolomite & gray to light gray chert with black inclusions 3353-54

White devitrified dolomite, possibly with very slight porosity, no shows; some gray finely sacrose dolomite with very slight porosity, no shows; chert as before 3364-3403

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Page #2, GEOLOGIC REPORT

Lambert, Busboom & Smith #2 Salina Bldg Co.
SE 1/4 Sec. 11-155-34, Salina Co., Kansas

The minor zone of oil staining between 3355-58 in the Maquoketa Dolomite is believed to lack sufficient porosity for production.

No oil staining was noted in any formation above the Maquoketa Dolomite, although numerous zones of porosity were logged. The latter are described in the accompanying sample log of the well and are denoted by underlining of their respective depths.

STRUCTURAL COMPARISONS

An additional factor which is likewise unfavorable for production in the #2 Salina Building Co. and which probably accounts for the occurrence of salt water in the top of the Viola "pay" is the relatively low sub-sea level structural position of this well. The "pay" is 11' lower than in Sheldon Brothers and Lyrene #2 Olsson, east offset well in the SW 1/4 of Section 11-155-34, which was completed for 60 barrels of oil and no water, and also 11' lower than the same operator's #2 Olsson, the diagonal northeast offset in the SW 1/4 of Section 11, which was completed for 58 barrels of oil and 30% water per day. It is also significant to note that the total depth in the #1 Olsson, which was drilled deeper into the pay than the #2, is 4' higher than the top of the pay in the #2 Salina Building Company. Since the #1 Olsson recovered considerable water at a higher subsea level than the #2 Salina Building Company, it seems very likely that the latter will encounter excessive water.

On the basis of formation tops reported for the #1 Salina Building Company, north offset dry hole in the SE 1/4 NW of Section 11, the subject well is 23' lower on the top of the Viola and 26' lower on the top of the "pay".

Yours very truly,

Don H. Smith

DHS:BB

15-169-00935-00-00

October 10, 1960

TIME LOG

Laubengayer, Busboom & Rauh
 No. 2 Salina Building Co.
 85 1/2 W Sec. 11-163-34
 Northeast Olsson Pool
 Saline County, Kansas

Elevation: 1233 Derrick Floor
 1235 Rotary Bushing
 Contractor: W. A. Carey (Reg. #2)
 Spud: 9-21-50; 12 1/2" csg = 155'
 8-5/8" csg = 300'; 6 1/2" csg = 3415'

Note: All measurements are from the top of the
 Rotary Bushing which is 2' above the
 Derrick Floor

2-foot Time from 2100' to 2250'
 1-foot Time from 2250' to Total Depth

Depth	Time	Remarks
2100-2120	10- 8-15-15-13-11-10-11- 9- 9	
2120-2140	9-10- 9- 8- 8-10- 9-10-10- 9	
2140-2160	10-10- 9- 9- 9- 9- 9- 8- 9- 9	
2160-2180	9-10-11- 8- 9-11-15-17- 9- 9	Lansing - Kansas City 2172 Trip 2176
2180-2200	8- 8- 8- 8- 9- 7- 9-10- 9- 6	
2200-2220	10- 7-12-13- 7- 8-11-13-12- 7	
2220-2240	5- 7-12-13-17-19-12-11-14-14	
2240-2260	10-11-14-15-11- 9- 8- 8- 8- 8	
2260-2280	4- 5- 8- 4- 5- 4-10- 8- 5- 2	
2280-2300	2- 1- 1- 3- 3- 6- 7-11- 5- 7	
2300-2320	7-16-17-19-17-16-20-20-22-23	
2320-2340	21-20-21-19-14-12-15-12-16- 9	
2340-2360	8-11-11-17-17-27-19- 9-10-13	
2360-2380	17-15-15-15-15-15-20-20-20-22	
2380-2400	23-17-19-15-15-14-10- 6- 2- 5	
2400-2420	4- 4- 4- 9- 5-12-13-17- 7- 6	
2420-2440	4- 6- 5- 5- 4- 5- 7-10-17-19	
2440-2460	17-19-20-20-19-16-14-11-10-16	
2460-2480	19-20-14-16-14-14-15-12-15-13	Trip 2478
2480-2500	18-18-11-17- 8- 8-14- 7- 9-10	
2500-2520	15-13- 7- 7- 9-10- 7- 7- 7-10	
2520-2540	7-10-12-15-15-15-15-15-15-12	Base Kansas City 2539
2540-2560	9-12- 7- 8-10-11-11-15-12-12	
2560-2580	6- 9- 8-10-11-10- 9- 7- 9-10	
2580-2600	10-10-10-13-17-14-15-14-14-14	
2600-2620	17- 9- 5-12-10-10-10- 7- 9-22	
2620-2640	24-12-10-15-12-11-15-15-14-15	
2640-2660	13-14-12-13-12-12-10-12-13-11	
2660-2680	11-13-13-13-14-12-15-16-15-12	
2680-2700	12-11-13-10-14-12-13-13-17-15	Cherokee shale 2690
2700-2720	16-13-13-16-15-19-17-15-21-21	
2720-2740	21-20-17-14-14-10-16-15-16-19	
2740-2760	21-20-20- 9- 9-11-11-13- 9-13	Trip 2746
2760-2780	9- 7- 9-11-12-10-13-13-13-13	
2780-2800	10-11-10-12-13-11- 9- 7- 8- 9	
2800-2820	8- 9-10- 8- 7-11-10-12- 9-10	

15-169-00935-00-00

Page 12 TIME LOG

Laubengayer, Bushong & Rauh, 2 Salina Bldg. Co.
 55 N. W. Sec. 11-165-34, Salina Co., Kansas

2820-2940	7-11-9-12-13-13-13-14-16-17	Mississippi lime 2836 S.R. 25-28
2940-2960	12-5-6-7-9-9-6-8-11-12	
2960-2980	15-14-13-14-13-13-13-15-15-12	
2980-2990	12-19-21-23-22-21-14-7-4-16	
2990-2995	14-14-17-17-11-16-12-19-1E-15	S.R. 12-14
2995-2940	13-17-21-19-19-48-20-15-18-12	S.R. 30-34, 36-40 Trip 2938
2940-2960	8-13-13-13-24-30-42-28-25-25	S.R. 42-46, 54-58, R. 50-53
2960-2980	23-29-19-18-17-17-24-21-24-32	S.R. 60-62, 68-70, 74-76
2980-3000	31-25-15-19-32-21-30-29-37-3	S.R. 80-82, R. 94-96 Trip 2935
3000-3020	12-8-12-7-6-10-11-15-11-12	
3020-3040	8-17-16-10-22-9-8-10-17-21	S.R. 24-30
3040-3060	17-20-17-36-45-19-17-11-22-29	
3060-3080	26-25-22-23-34-29-30-34-34-25	Trip 3070
3080-3100	22-15-14-4E-35-29-30-26-30-31	
3100-3120	33-32-28-26-17-19-29-25-18-18	Kinderhook shale 3116
3120-3140	15-17-20-20-24-24-30-23-23-21	
3140-3160	19-20-18-19-19-20-17-19-21-18	
3160-3180	16-12-17-14-14-15-12-13-14-13	
3180-3200	16-14-16-14-15-16-14-15-14-13	
3200-3220	15-15-10-13-19-13-14-15-16-14	
3220-3240	13-14-15-14-16-15-14-15-17-13	
3240-3250	15-16-17-17-15	
3250-3260	8-9-8-8-7-7-7-9-8-8	
3260-3270	8-8-8-7-7-7-7-8-7-8	
3270-3280	7-8-8-7-7-7-7-8-8-9	
3280-3290	8-8-8-8-9-11-9-10-10-11	Maquoketa shale 3282 corr
3290-3300	11-10-9-10-9-8-10-9-8-8	Trip 3285; strap drill pipe
3300-3310	8-7-7-8-8-8-8-9-7-7	equals 5 foot downward correct
3310-3320	7-8-8-10-8-8-8-7-7-7	but corr. not made on time sheet
3320-3360	7-7-7-7-6-7-9-6-11-8	until 3355'; 3355 equals 3353
3330-3340	8-9-8-8-7-10-10-9-9-9	
3340-3350	10-8-8-8-7-6-7-10-7-8	
3350-3360	8-5-7-6-6-x-x-x-8-10	Maquoketa dolomite 3353 corr
3360-3370	11-11-10-10-6-6-7-8-9-9	3355 equals 3353 corr from ori
3370-3380	10-10-9-9-8-8-9-8-8-10	pipe corr. at 3285
3380-3390	9-8-7-8-8-8-9-8-8-13	
3390-3400	19-19-8-11-10-8-8-11-10-11	Viola 3403
3400-3410	11-11-10-14-21-21-20-19-17-18	Circ. 1-3/4 hrs 3419; Drill Ste
3410-3419 T.O.	20-21-21-20-19-21-20-12-9	test 3412-19; open 1 1/2 hrs, weak

3419 Total Depth
 5-1/2" csg. @ 3416

(Time log condensed by Don E. Smith)

15-169-00935-00-00

October 30, 1952

Mr. R. J. Laubengayer
Laubengayer, Busboom & Rauh
Salina, Kansas

Re:
Salina Building Co. Well #2
SE NE NW Section 11-16S-3W
Saline County, Kansas

Dear Sir:

This will acknowledge receipt of your letter dated October 29, 1952, relative to the plugging of the above described well. The plugging procedure as outlined in the second paragraph of your letter was in accordance with our usual procedure, however your paper requirements were never fulfilled. Please be advised that every well that is plugged and abandoned in the State of Kansas, the following forms are required by law to be filed:

- (a) well plugging application
- (b) well log
- (c) well plugging record

We are unable to complete or close our files until these forms are filed.

Since you are involved in the oil business you should acquaint yourself with the rules and regulations. You, as an operator, are responsible to this department for these requirements and not some plugging contractor that you hire and certainly not the one that plugged this well.

I am mailing to you, under separate cover, plugging forms and a booklet of our rules and regulations for your future use. I have also completed for your convenience and signature a well plugging application form and a well plugging record form. These forms were prepared from the information available in our file. Kindly sign these forms and return them together with a copy of the well log. We shall expect your cooperation in the future by preparing and filing these required forms in your office for all wells that you plug.

Very truly yours,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: _____
WELL PLUGGING SUPERVISOR

SSG:lmv
Encls.

15-169-00935 -00-00

R. J. LAUBENGAYER
SALINA, KANSAS

October 31, 1952

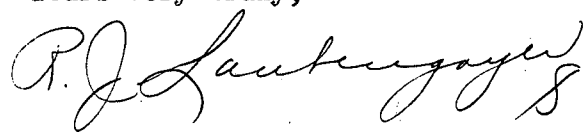
Mr. S. S. Greider,
Well Plugging Supervisor,
State Corporation Commission,
Conservation Division,
800 Bitting Building,
Wichita 2, Kansas.

Dear Mr. Greider:

Enclosed find well plugging application form, well plugging record, sample log, geologic report and time log. These are all the records we have. Hope this is sufficient to close the files.

As to any future plugging, I doubt whether any of us are going to be interested in any wildcat leases.

Yours very truly,



R. J. Laubengayer
Laubengayer, Busboom and Rauh

RJL:s
Encl.

RECEIVED
STATE CORPORATION COMMISSION
NOV - 1 1952
CONSERVATION DIVISION
Wichita, Kansas

15-169-00935-00-00

R. J. LAUBENGAYER
SALINA, KANSAS

October 29, 1952

State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

Attention S. S. Greider

Dear Sir:

Replying to your letter of October 27th regarding Well No. 2
lease, Salina Building Company, SE NE NW 11-16-3W Saline
file No. 47-30.

Enclosed is copy of plugging report on this well. We
received authority on September 27, 1952 to plug well from
J. P. Roberts requesting us to contact District Plugging
Supervisor, Ruel Durkee, which we did. I gave Mr. Durkee
the information he wanted over the telephone and Mr. Self
checked with Mr. Durkee before pulling casing and plugging
and all, as I understand it, was done according to Mr.
Durkee's instructions. This is all the information I have
regarding plugging. Hope this is satisfactory.

Very truly yours,

*R. J. Laubengayer for Laubengayer Custom
& Ranch.*

R. J. Laubengayer

RJL:s
Encl.

RECEIVED
STATE CORPORATION COMMISSION
OCT 30 1952
CONSERVATION DIVISION
Wichita, Kansas