

Kansas Corporation Commission Oil & Gas Conservation Division

076519

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name: Oil Sources Corp.	Spot Description:
Address 1: 120 Shoreline Dr.	NE_NE_NW_SW Sec. 12 Twp. 16 S. R. 20 ▼ East West
Address 2:	
City: LOUISBURG State: KS Zip: 66053 + 5403	4160 Feet from ✓ East / ☐ West Line of Section
Contact Person: Kevin Kleweno	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 481-4604	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 33734	County: Franklin
Name: Hat Drilling LLC	Lease Name: Downing Well #: 7
Wellsite Geologist: NA	Field Name: Leloup
Purchaser:	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: 956 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 330 Plug Back Total Depth:
☑ Oil □wsw □swb □slow	Amount of Surface Pipe Set and Cemented at: 22 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 0
Cathodic Other (Core, Expl., etc.):	feet depth to: 22 w/ 4 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	leet depth to:w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 1500 ppm Fluid volume: 80 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Oncorder Marrie
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
11/14/2011 11/15/2011 11/18/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanna Garrison Date: 03/19/2012

Side Two



Operator Name: Oil	Sources Corp.		Lease Name	Downing		_ Well #:7_	
Sec. 12 Twp. 16	s. R. <u>20</u>	✓ East West	County: Fra				
time tool open and clo	osed, flowing and shu es if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final chart(I well site report.	hut-in pressure r	eached static level	, hydrostatic pres	sures, bottom	hole temperature, fluid
Drill Stem Tests Taker		☐ Yes ✓ No		Log Formation	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	logical Survey	☐ Yes 📝 No		ame nmaRay		Тор	Datum
Cores Taken Electric Log Run Electric Log Submittee (If no, Submit Copy	•	☐ Yes ☑ No ☑ Yes ☐ No ☑ Yes ☐ No	,				
List All E. Logs Run:							
GammaRay/Neutro	n/CCL						
		CASING	RECORD 🗸	New Used			
Duncas of Christ	Size Hole	Report all strings set-	conductor, surface, Weight	intermediate, produc Setting	tion, etc.	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
Surface	9	7	10	22	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	325	Portland	41	50/50 POZ
					<u></u>		
Burnasa		ADDITIONAL	CEMENTING / S	QUEEZE RECORD			
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and I	Percent Additives	3
Protect Casing Plug Back TD	-				·		
Plug Off Zone							·
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plug Footage of Each Interval Per	s Set/Type forated		ncture, Shot, Cemen mount and Kind of Ma		rd Depth
4	270.0-288.0			2" DML RTC			18
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	IHR. Producing Meth	nod:	Gas Lift (Other (Explain)	· · · · · · · · · · · · · · · · · · ·	
Estimated Production Per 24 Hours	Oil					Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	N	METHOD OF COMP	LETION:		PRODUCTION	ON INTERVAL:
Vented Sold			Perf. Dua	illy Comp. 🔲 Coi	mmingled		
(If vented, Sub	mit ACO-18.)	D 015 (2 (3)	(Subm	it ACO-5) (Sub	mit ACO-4)		

McGown Drilling, Inc. Mound City, Kansas

Operator:

Oil Sources Corp. Overland Park, KS

Downing #7

Franklin Co., KS 12-16S-20E API: 059-25777

Spud Date:

11/14/2011

Surface Bit:

9.875"

Surface Casing:

7"

Drill Bit:

5.625"

Surface Length:

22'

Longstring:

325'

Surface Cement:

4 sx

Longstring Date:

11/15/2011

Driller's Log

		D 1111	ici o Et	9
Top	Bottom	Formation	Comme	nts
0	3	Soil		
3	9	Clay		
9	28	Lime		
28	34	Dark Shale		
34	43	Lime		
43	50	Shale		
50	64	Lime		
64	155	Shale		
70	90	Sandy Shale		
90	100	Sand / Sandy	/ Shale	
100	127	Lime		
127	131	Sandy Shale		
131	207	Shale		
207	245	Lime		
245	267	Shale		
267	292	Sand / Sandy	Shale	See below
292	304	Lime		
304	315	Shale		
315	330	Lime		
330	TD			
Footage 267-287	Recovery 19'			
201-201	פו			

Core

Downing #7 Franklin Co., KS

Sand Detail:

267-270	Good oil show, fair to good bleed back
270-272	Good bleed back
272-273	Sandy shale - clean
273-276	Sand / sandy shale - good oil show good bleed
276-277	Good oil show, good bleed
278-282	Sand / sandy shale - fair bleed
285-286	Sand / sandy shale - brown, odor, slight bleed

Downing #7 Franklin Co., KS



TICKET NUMBER 33093 LOCATION OH away FOREMAN Alan Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

1949 Down	WELL NAME & NUMBER	SECTION 5 W 12 TRUCK#	TOWNSHIP	RANGE 20	COUNTY
hore line s	2n1n3 #7	ENTER STATE	SERVE SEE	1 . 1	FR
nore l'ue i		ENTER STATE	SERVE SEE		
nore l'ue i		TRUCK#		and the second of the second	25 Table 1977
STATE		1 401/	DRIVER	TRUCK#	DRIVER
STATE	12.	5/6	Jan M	Sylex	Meet
V /	ZIP CODE	379	Arlen M	AM	
1 50	46053	548	gary M	GM	
STINE HOLE SIZ			Keithu	LKU.	
25 DRILL PI		PIH_OSO_	CASING SIZE & W		8
SLURRY		rollek	054545	OTHER	
	B		CEMENT LEFT In		<u>'کے '</u>
` •	1 7 1	7	RAIE 100	<u>an</u>	
1 Lalland	al la WI	AV TO 15	DIVIX	ed of	y un per
1 No lated	Dupot F	1 1 Clared 0	2 pos	Mas -	120
Co Co Co	TJ) Will h	11 00	amp; 1	imp	
Value	4 0/611	ela 000		Jest TI	Car
	•	•			· · · · ·
				<u> </u>	
1: Rod				· · · · · · · · · · · · · · · · · · ·	
1			10	1.	
		· · · · · · · · · · · · · · · · · · ·	APm ,	Mills	<u> </u>
QUANITY or UNITS	DESCRIPTION	N of SERVICES PRO	7-00-	00000	
	- 	TO SERVICES OF FRO	DOCI	UNIT PRICE	TOTAL
					975.02
2701	——————————————————————————————————————			<u> </u>	
	,	prage			
<u> </u>		res .			165,00
	BUVac				135.00
				·	* * * * * * * * * * * * * * * * * * * *
			·		
	30/50 poz				428.43
1194	321				35.8€
	21/20/45			-	28 00
					10 W
			•		
	- 100g		10		
	180	5.64			
<i>\</i>	ess 5% 91	2,28	710		e ser e
,	171	5,36	NYO		
			<i>Y</i> . I		
. •		<u> </u>	U :		
		<u> </u>		SALES TAX	38.39
V: 2					1205 1211
and !	TITLE				1000.04
	d crew which follows follows follows follows for lated easing work for units for units for the payment terms.	DISPLACEMENT PSI BOD MIX PSI L CREW MEET, Establish followed by MI Tou lated Lement F Casing TD Wall N Value - DESCRIPTION PUMP CHARGE MILEAGE MILEAGE 325' C45'ns for 1/2 nin ton mi 1/2 BO Vac MI 194 Stl 1 2'/2/14s Less 570 G 171 TITLE The payment terms, unless specifically amend	DISPLACEMENT PSI BOD MIX PSI 200 d cray neet, Established rath followed by HI GK 50/51 Condated cement Flughed pi casing TD Wall neld 800 Value 1, Rod QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRO MILEAGE 325' Casins Lootage Y2 nin ton miles 1/2 BO Vac WI 50/50 poz 1794 gel 1 2/2/45 TITLE The payment terms, unless specifically amended in writing on the	DISPLACEMENT PSI BOD MIX PSI 200 RATE 460 A CAPEN MEST, Established rate, Mix to howel by 41 GX 50/50 poz of the lated combat. Flushed fluing of the lated combat. Flushed fluing of the later combat. Flushed fluing of the later	DISPLACEMENT PSI 800 MIXPSI 200 RATE 46 pag A Crew Meet, Established rate, Mixed of A A followed by 41 GX 50/50 pas plans You lated coment. Flushed plans rumpe Casing T Wall neld 800, 157. Sept 11 Casing T Wall neld 800, 157. Sept 11 QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE PUMP CHARGE MILEAGE 335' Casing Loptage 1/2 nin ton miles L'/2 BOVac WI 50/50 poz 1794 gt 1 L'/2 plas SALESTAX ESTIMATED TOTAL