CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-June 200 Form Must Be Type Form must be Signer All blanks must be Filler

| OP CATOR: License #4058 | API No. 15 - 159-22,662-00-00 |
|--|--|
| Name:American Warrior INC | Spot Description: NE. sec. 24-19s-10w |
| Address 1: P.O.Box 399 | SW_NW_NE_NE_Sec. 24 Twp. 19 S. R. 10 East V West |
| Address 2: | 649 Feet from North / South Line of Section |
| City: Garden City State: KS Zip: 67846 + | 1,005 Feet from Feet from East / West Line of Section |
| Contact Person: Kevin Wiles Sr | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (<u>620</u>) <u>275-2963</u> | ☑NE □NW □SE □SW |
| CONTRACTOR: License #5929 | County: Rice |
| Name: Duke Drilling Co. | Lease Name: Kathy Well #: 1-24 |
| Wellsite Geologist: James Musgrove | Field Name: Chase-Silica |
| Purchaser: NCRA | Producing Formation: Arbuckle |
| Designate Type of Completion: | Elevation: Ground: 1740 Kelly Bushing: 1748 |
| ✓ New Well Re-Entry Workover | Total Depth: 3400 Plug Back Total Depth: 3372 |
| ☑ Oil ☐ wsw ☐ swd ☐ slow | Amount of Surface Pipe Set and Cemented at: 353 Feet |
| ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW | Multiple Stage Cementing Collar Used? ☐ Yes ✓ No |
| ☐ OG ☐ GSW ☐ Temp. Abd. | If yes, show depth set:Feet |
| CM (Coal Bed Methane) | If Alternate II completion, cement circulated from: |
| Cathodic Other (Core, Expl., etc.): | feet depth to: sx cmt. |
| If Workover/Re-entry: Old Well Info as follows: | sx cmt. |
| Operator: | - W |
| Well Name: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: | · |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW | Chloride content: 12000 ppm Fluid volume: 350 bbls Dewatering method used: Evaporation |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Permit #: | |
| Dual Completion Permit #: | Operator Name: |
| SWD Permit #: | Lease Name: CONFIDENTIAL License #: |
| ENHR Permit #: | Quarter Second S |
| GSW Permit #: | County: Permit #: RECENT |
| 11-12-2011 | KCC MAR 1 5 2012 |
| Recompletion Date Date Reached TD Completion Date or Recompletion Date | 2012 C 1 News |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form | unversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST |
| AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and re | KCC Office Use ONLY |
| lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knewledge | with Letter of Confidentiality Requived |
| Signature: Sum de | Wireline Log Received |
| Title: Production SUPT. Date: 3-14-12 | Geologist Report Received UIC Distribution ALT VI II III Approved by: Date: 3-0-1 |