

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

Address 1: P.O.Box 399  Address 2:	API No. 15 - 159-22,672-00-00  Spot Description: NE. sec. 24-19s-10w  SW_SW_NE_NE_Sec. 24_Twp. 19_S. R. 10 East  West  1,275 Feet from  North / South Line of Section  100 Feet from  East / West Line of Section  Footages Calculated from Nearest Outside Section Corner:
Address 2:	SW_SW_NE_NE_Sec. 24 Twp. 19 S. R. 10 East  West  1,275 Feet from North / South Line of Section  100 Feet from East / West Line of Section
City: Garden City State: KS Zip: 67846 +	
City: Garden City State: KS Zip: 67846 +	Feet from ✓ East / ☐ West Line of Section
Contact Person: Kevin Wiles Sr	Toolages odiculated from Mealest Outside Section Confier:
Phone: ( 620 ) 275-2963	☑ NE □ NW □ SE □ SW
CONTRACTOR: License #_5929	County: Rice
Name: Duke Drilling Co.	Lease Name: Kathy Well #: 2-24
Wellsite Geologist: James Musgrove	Field Name: Chase-Silica
Purchaser: NCRA	
Designate Type of Completion:	Producing Formation: Arbuckle
✓ New Well Re-Entry Workover	Elevation: Ground: 1739 Kelly Bushing: 1747  Total Depth: 3400 Plug Back Total Depth: 3370
☑ oil □ wsw □ swd □ slow	Amount of Surface Pipe Set and Cemented at: 353
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coel Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: sx cmt.
f Workover/Re-entry: Old Well Info as follows:	sx cmt.
Operator:	
Vell Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	·
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 12000 ppm Fluid volume: 400 bbls
Conv. to GSW	Dewatering method used: Evaporation
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	CONFIDENTIAL Permit #:RECEIVE
2-13-11	OOMIDENTIA
pud Date or Date Reached TD Completion Date or ecompletion Date Recompletion Date	CONFIDENTIAL Permit # RECEIVED  MAR 1 5 2014 MAR 1 5 20
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requirally in excess of 12 months). One copy of all wireline logs and geologist well performs the confidence of the confide	the Kansas Corporation Corporation, 130 S. Market - Room (75 Whatie nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information usested in writing and submitted with the form (600 kHz 83 3 107 formation)

## **AFFIDAVIT**

BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:	and the second s
Title: Production SUPT.	Date: 3-14-12

KCC Office Use ONLY	
Letter of Confidentiality Received  Date: 31517 - 31514	
Confidential Release Date:	
Wireline Log Received	
Y Geologist Report Received	
UIC Distribution	_
ALT I II III Approved by:/// Date: 5 0	7