

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/14/13
ORIGINAL
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 31930
Name: BlueRidge Petroleum Corporation
Address 1: P.O. Box 1913
Address 2: _____
City: Enid State: OK Zip: 73702 + 1913
Contact Person: Jonathan Allen
Phone: (580) 242-3732
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12/16/2011	1/04/2012	2/14/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 155-21579-00-00
Spot Description: _____
SE NE NW NW Sec. 16 Twp. 24 S. R. 4 East West
465 Feet from North / South Line of Section
1,155 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Reno
Lease Name: Bartel Well #: 1-16
Field Name: Burrton
Producing Formation: _____
Elevation: Ground: 1470' Kelly Bushing: 1480'
Total Depth: 3901' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 333 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 761 Feet
If Alternate II completion, cement circulated from: 761
feet depth to: surface w/ 185 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1400 ppm Fluid volume: 1200 bbls
Dewatering method used: Haul off free fluids, allow to evaporate
Location of fluid disposal if hauled offsite:
Operator Name: L.D. Drilling, Inc.
Lease Name: Davis Ranch OWWD License #: 6039
Quarter NW Sec. 14 Twp. 24 S. R. 12 East West
County: Stafford Permit #: D30736

CONFIDENTIAL
MAR 13 2012
KCC
MAR 16 2012
RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 3/14/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 3/14/12 - 3/14/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 3-20-12

KCC WICHITA