

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34229  
Name: SW Oil & Gas, LLC  
Address 1: 3540 W. Douglas, Ste. 3  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67203 + \_\_\_\_\_  
Contact Person: RD Wood  
Phone: ( 316- ) 312-5375  
CONTRACTOR: License # 33549  
Name: Landmark Drilling  
Wellsite Geologist: Mike Engelbrecht

Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
+3-11 6/22/11 7-22-11 7/9/11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    7-8-11    Recompletion Date

API No. 15 - 15-057-20733-0000  
Spot Description: \_\_\_\_\_  
SE SE SW Sec. 13 Twp. 29 S. R. 25  East  West  
335 Feet from  North /  South Line of Section  
2,401 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: FORD  
Lease Name: N MINNEOLA Well #: 134  
Field Name: UNNAMED  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 2608.6 Kelly Bushing: 2621.6  
Total Depth: 5600 Plug Back Total Depth: 1077  
Amount of Surface Pipe Set and Cemented at: 1200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_ **RECEIVED**  
Location of fluid disposal if hauled offsite: **MAR 21 2012**  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: **KCC WICHITA**  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ **RECEIVED**  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_ **FEB 16 2012**  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: RD Wood  
Title: President Date: 2/14/12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 3/21/12

Operator Name: SW Oil & Gas, LLC Lease Name: N MINNEOLA Well #: 134

Sec. 13 Twp. 29 S. R. 25  East  West County: FORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
(If no, Submit Copy)

List All E. Logs Run:  
mel, dil, ducp

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Surface Casing</u>	<u>7 1/4</u>	<u>8 5/8</u>	<u>24</u>	<u>1102</u>	<u>A-Con Blind</u>	<u>215</u>	<u>3%</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**BASIC**  
ENERGY SERVICES

4012  
7/24  
Pay

PAGE 1 of 1	CUST NO 1005918	INVOICE DATE 06/27/2011
INVOICE NUMBER 1717 - 90630545		

Liberal (620) 624-2277  
B S W OIL & GAS LLC  
I 3540 W DOUGLAS  
L WICHITA  
L KS US 67203  
T  
O ATTN:

J LEASE NAME North Minneola #1  
O LOCATION  
B COUNTY Ford  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T  
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40336312	30464		Net - 30 days	07/27/2011

For Service Dates: 06/25/2011 to 06/25/2011

0040336312

171702052A Cement-New Well Casing/Pi 06/25/2011  
8 5/8" Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend	275.00	EA	13.24	3,640.14 T
Premium Plus Cement	150.00	EA	11.60	1,740.01 T
Calcium Chloride	1,059.00	EA	0.75	791.33 T
Celloflake	107.00	EA	2.63	281.75 T
C-51	52.00	EA	17.79	925.16 T
Insert Float Valve - 8 5/8"	1.00	EA	199.27	199.27
Centralizer - 8 5/8"	4.00	EA	103.19	412.76
Basket - 8 5/8"	1.00	EA	224.17	224.17
Top Rubber Cement Plug - 8 5/8"	1.00	EA	160.12	160.12
Heavy Equipment Mileage	195.00	MI	4.98	971.42
Blending & Mixing Service Charge	425.00	MI	1.00	423.44
Proppant and Bulk Delivery Charge	1,300.00	MI	1.14	1,480.25
Depth Charge; 1001' - 2000'	1.00	EA	1,067.49	1,067.49
Plug Container Utilization Charge	1.00	EA	177.92	177.92
Pickup Mileage	65.00	MI	3.02	196.60
Service Supervisor	1.00	HR	124.54	124.54

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,816.37
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	586.58
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	13,402.95
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
Liberal, Kansas

**Cement Report**

Customer <b>S+W Oil &amp; Gas</b>	Lease No.	Date <b>6-25-11</b>
Lease <b>North Minneola</b>	Well # <b>1</b>	Service Receipt <b>02052</b>
Casing <b>8 5/8" 24#</b>	Depth <b>1102'</b>	County <b>Ford</b>
Job Type <b>742-8 5/8" Surface</b>	Formation	State <b>KS</b>
Legal Description <b>13-29-25</b>		

Pipe Data		Perforating Data		Cement Data
Casing size <b>8 5/8" 24#</b>	Tubing Size	Shots/Ft		Lead
Depth <b>1102'</b>	Depth	From	To	
Volume <b>70' bbl</b>	Volume	From	To	
Max Press <b>2000#</b>	Max Press	From	To	Tail in
Well Connection	Annulus Vol.	From	To	
Plug Depth <b>1082'</b>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 AM					On loc. - site assessment - Circ on lot
6:30 AM					spot trucks - rig up
4:30 AM					safety meeting
4:40					Pressure test 2500#
4:45	200		145	4	Mix & pump 275 sk A-Con w/ 3% CC, 1/4# polyslake, 2% WRA-1 2.95 ft <sup>3</sup> /sk, 18.10 gal/sk @ 11.4 ppq
5:25	100		36	4	switch to still cut 150 sk Premium Plus w/ 2% CC, 1/4# polyslake 1.34 ft <sup>3</sup> /sk, 6.33 gal/sk @ 14.8 ppq
5:40	0		0	5	drop plug, disp csg
5:55	600		50	2	slow rate last 10 bbl of disp
6:00	900		69	0	land plug, float held fire cut do surface job complete

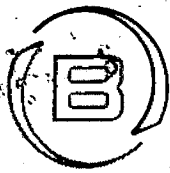
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Service Units	<b>34726</b>	<b>30464-1999</b>	<b>1987-1986</b>	<b>14354-1978</b>
Driver Names	<b>A. Olvera</b>	<b>T. Gibson</b>	<b>S. Chavez</b>	<b>A. Munoz</b>

Customer Representative

J. Bennett  
Station Manager

A. Olvera  
Cementer



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

**FIELD SERVICE TICKET**  
1717 02052 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 6-25-11		DISTRICT: _____		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: S+W Oil		LEASE: North Milwaukie #1		WELL NO.:						
ADDRESS:		COUNTY: Ford		STATE: KS						
CITY:		STATE:		SERVICE CREW: G. Lewis, S. Plummer, A. Williams						
AUTHORIZED BY: J. Bennett JRB		JOB TYPE: 2 1/2" 8 3/4" Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
317 X2	2	14344	2				6-24-11			5:00
304111 -	2	19578 -	1				6-24-11			7:00
14919 -	6						6-25-11			4:45
19827 -	2									5:30
19566	6									7:00
						RELEASED				
						MILES FROM STATION TO WELL	6.5 mi			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE101	M. Lewis	sk	775		5115.00
CE110	Dorman Plus	sk	150		2445.00
CE109	Calcium Chloride	lb	1050		1111.95
CE102	CallDike	lb	107		395.90
CE130	C-51	lb	52		1300.00
CE143	8 3/4" Elongor Type Tinsort	ea	1		280.00
CE173	Centralized	ea	1		580.00
CE193	Basket	ea	1		315.00
CE105	Top Rubber Plug	ea	1		225.00
E101	Hourly Equipment Milwaukie	hr	105		1365.00
E102	Hourly Equipment Milwaukie	hr	115		595.00
E113	Product & Billed Services	hr	1200		2080.00
E103	Product & Billed Services	hr	1		1500.00
E104	Plus Container	ea	1		250.00
E100	Hourly Equipment	hr	6.5		276.25
S003	Service Supervisor	ea	1		175.00

SUB-TOTAL: 12,710.37

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

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SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <b>KCC WICHITA</b>
--	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer: <b>SEWELL GAS</b>	Lease No.:	Date: <b>7-9-11</b>
Lease: <b>W Minnepta</b>	Well # <b>1</b>	Service Receipt: <b>2401A</b>
Casing:	Depth:	County: <b>Ford</b>
State: <b>K5</b>	Job Type: <b>2-44 PTA</b>	Formation:
Legal Description:		

Pipe Data		Perforating Data		Cement Data
Casing size: <b>8 5/8</b>	Tubing Size: <b>J 11</b>	Shots/Ft		Lead
Depth: <b>1700</b>	Depth:	From:	To:	
Volume:	Volume:	From:	To:	
Max Press:	Max Press:	From:	To:	Tail in
Well Connection:	Annulus Vol:	From:	To:	
Plug Depth:	Packer Depth:	From:	To:	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					ON LOC
10:30					spot trucks / safety mtg /
11:45					Rig DOWN
11:50					Rig water line
12:30					DRIVE UP
12:47	0	0	10	2.5	Pump 10 bbls spacer mix cmt
12:11	0	0	15.3	2.5	shut down displace w/ mud
12:13	0	0	16	-	shut down mud Breakdown
12:20	0	0	0	0	Turn over to Rig
1:06					Rig up
1:08	0	0	10	2.5	Pump spacer
1:18	0	0	13.7	2.5	start cmt
1:27			12.5	2.5	Displace
1:33					Turnover to Rig
2:04					Rig up
2:07	0	0	10	2.5	Jump spacer
2:11	0	0	13.5	2.5	start cmt
2:12	0	0	4	2.5	Displace
5:34					Rig up
5:36			5.3	2.5	mix cmt
5:59					Plug Rat Hole
6:06					Rig down
7:00					Released

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Service Units	77662	14355	14184	19902
Driver Names				

Customer Representative: \_\_\_\_\_ Station Manager: \_\_\_\_\_ Cementer: *[Signature]*





PAGE 1 of 1	CUST NO 1005918	INVOICE DATE 07/11/2011
INVOICE NUMBER 1717 - 90642089		<i>AFE</i>

**Liberal** (620) 624-2277  
 B S W OIL & GAS LLC  
 I 3540 W DOUGLAS  
 L WICHITA  
 L KS US 67203  
 T  
 O ATTN:

*N.M.  
2099*

J LEASE NAME North Minneola #1  
 O LOCATION  
 B COUNTY Ford  
 S STATE KS  
 I JOB DESCRIPTION Cement-Plug & Abandonment  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40341584	27462		Net - 30 days	08/10/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/09/2011 to 07/09/2011</b>				
0040341584				
171702401A Cement-Plug & Abandonment 07/09/2011 PTA				
60/40 POZ	200.00	EA	9.60	1,920.00 T
Cement Gel	344.00	EA	0.20	68.80 T
Heavy Equipment Mileage	195.00	MI	5.60	1,092.00 T
Blending & Mixing Service Charge	200.00	MI	1.12	224.00 T
Proppant and Bulk Delivery Charge	559.00	MI	1.28	715.52 T
Depth Charge; 1001' - 2000'	1.00	EA	1,200.00	1,200.00 T
Pickup Mileage	65.00	MI	3.40	221.00 T
Service Supervisor	1.00	HR	140.00	140.00 T

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 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,581.32
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	443.71
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,025.03
DALLAS, TX 75284-1903	MIDLAND, TX 79702		