KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34229	API No. 15 - 057-20711-00-00
Name:* SW Oil & Gas, LLC	Spot Description:
Address 1: _3540 W. Douglas, Ste. 3	SE_SE_NW_NE Sec. 23 Twp. 29 S. R. 25 ☐ East West
Address 2:	1,109 Feet from V North / South Line of Section
City: Wichita State: KS Zip: 67203 +	1,385 Feet from 🗸 East / 🗌 West Line of Section
Contact Person: RD Wood	Footages Calculated from Nearest Outside Section Corner:
Phone: (316-) 312-5375	□NE □NW □SE □SW
	County: FORD
CONTRACTOR: License #	Lease Name: SHELOR Well #: 23-1
Wellsite Geologist: Mike Engelbrecht	Field Name: UNNAMED
Purchaser:	Producing Formation: MISSISSIPPI
Designate Type of Completion:	Elevation: Ground: 2608.6 Kelly Bushing:2621.6
New Well Re-Entry Workover	Total Depth: 5400 Plug Back Total Depth:
Oil Twsw Tswd Tslow	Amount of Surface Pipe Set and Cemented at: 1200 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
GSW, Temp. Abd.	If yes, show depth set: Feet
Civi (Coar Bed ivietnane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used:RECEIVED
Conv. to GSW	1
Plug Back: Plug Back Total Depth Commingled Permit #:	MAR 2 1 2012
Dual Completion Permit #:	Operator Name: +
SWD	Lease Name: License #: KCC WICHITA
Permit #:	Quarter Sec. Twp. S. R. RECEIVED
GSW Permit #:	County: Permit #:FEB 1 6 2012
1-3-11 1-11-11	1 0 XOV
Recompletion Date Date Reached 15 Completion Date of Recompletion Date	KCC WICHIT
Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidental report shall be attached with this form. ALL CEMENTING TICKETS MUST
1 2)	
A proprieta A A Atrian	1 1/00 0/0 11 01/11/

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Date:

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT VI III Approved by: DQ Date: 321/12

Operator Name: SW C	Oil & Gas, LLC		Lease Name	e: SHELOR		Well #: _23	-1 F. V	
Sec. 23 Twp.29	s. r. <u>25</u>	☐ East	County: FC			· · · · · · · · · · · · · · · · · · ·		
time tool open and close	ed, flowing and shu if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(s well site report.	hut-in pressure	reached static level,	hydrostatic press	ures, bottom l	nole temperature, fluid	
Drill Stem Tests Taken (Attach Additional She	eets)	✓ Yes	. [Log Formation	n (Top), Depth an	d Datum	Sample	
Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		✓ Yes No ✓ Yes No ✓ Yes No ✓ Yes No	N	lame	ţ ·	Тор	+, Datum ≀	
List All E. Logs Run: micro, ducp, (3.1,	:						
		CASING	RECORD	New Used			:	
	Ci 11c1	······································	T	, intermediate, production	 	10-1	T15	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface Casing	1274	8-/8		1018	-	-		
		ADDITIONAL	CEMENTING /	SQUEEZE RECORD				
Purpose:	Depth	· · · · · · · · · · · · · · · · · · ·			T	A -1-4***		
Perforate Procet Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	# Sacks Used			ercent Additives		
Shots Per Foot		ON RECORD - Bridge Plug- Footage of Each Interval Perf			cture, Shot, Cement nount and Kind of Ma		Depth	
		التاشخية عقيارات شام الرابية إلى الم			ىي ھېشىيىس ر			
			.,	* -				
TURNO PEROPE	C	0.14	DL A					
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed Pro	oduction, SWD or EN	HR. Producing Meth	od: Pumping	Gas Lift O	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil I	Bbls. , Gas	Mcf	Water Bt	ols. · · ·	Gas-Oil Ratio	Gravity	
DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)		Open Hole		ually Comp. Com	nmingled nit ACO-4)			
	Mail to: KC	CC - Conservation Divis	ion, 130 S. Mar	ket - Room 2078, W	/ichita, Kansas	67202	n Artain e e e e e e e e e e e e e e e e e e e	



INVOICE DATE CUST NO PAGE 1 of 1 1005918 01/10/2011 INVOICE NUMBER

1717 - 90496507

Liberal

(620) 624-2277

B S W OIL & GAS LLC 1 3540 W DOUGLAS

WICHITA

KS US

67203

o ATTN:

LEASE NAME J

Shelor #23-1

LOCATION

В COUNTY

Ford

STATE

KS

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40271584	27462				Net - 30 days	02/09/2011
<u> </u>	<u> </u>	<u> </u>	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Date	s: 01/08/2011 to	01/08/2011				
0040271584						
1717012204 0	Cement-New Well Casir	/D: 01/09/2011				
8 5/8" Surface		ig/F1 01/06/2011		•		·
A-Con Blend			275.00		12.41	i .
Premium Plus C			150.00		10.87	
Calcium Chlorid	е		1,059.00		0.70	
Celloflake			107.00		2.47	
C-51	0.5/08		52.00		16.68	
Insert Float Val			1.00	EA	186.77 96.72	
Centralizer - 8 Basket - 8 5/8"	-, -		4.00 2.00	EA EA	210.12	
Guide Shoe - R			1.00	EA	253.47	i e
	ment Plug - 8 5/8"		1.00	EA	150.08	
Heavy Equipme	. ~		195.00		4.67	3
	ing Service Charge		425.00		0.93	1
	ulk Delivery Charge		1,300.00		1.07	
Depth Charge;			1.00		1,000.54	I .
Pickup Mileage			65.00	MI	2.83	1
Service Supervi	sor		1.00	HR	116.73	
			·		. F	ECEIVED
					M	AR 2 1 2012
					KC	C WICHITA
					·	
PLEASE REMIT	TO. CE	ND OTHER CORRES	PONDENCE TO	· · ·	L	<u> </u>

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

SUB TOTAL TAX

12,309.42 549.79

INVOICE TOTAL

12,859.21

ENERGY SERVICES PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 01239 A

TICKET NO._

DATE

DATE OF 1-8-1 DISTRICT 1717	NEW OLD PROD INJ WDW CUSTOMER WELL ORDER NO.:						
CUSTOMER S. W. O'll & Anas	LEASE S	Khal	以下 #·	23-1		WELL NO.	
ADDRESS	COUNTY	50	rd_	STATE	12		
CITY STATE	SERVICE CRE	w55	swelford, I	l, Yasquoz,	£.1	rundoza	1
AUTHORIZED BY J. BLANNETT JR	JOB TYPE:	24元	22 85%	7 Surfa	00		·
EQUIPMENT# HRS EQUIPMENT# HRS EC	QUIPMENT#	HRS	TRUCK CAL	ED (-8-	DÁTE		` "
54 / 1/6 4		[ARRIVED AT	JOB		PM.	0 U
1434 2			START OPE	RATION		P(VI)	<i>3</i> 0
19518 - 191		[FINISH OPE	RATION		PMT	70
14878 - 2		[RELEASED		wc.	AM O	W
19885 4			MILES FROM	A STATION TO V	VELL	M CA	
CONTRACT CONDITIONS: (This contract must be sign.) The undersigned is authorized to execute this contract as an agent of the customer. products, and/or supplies includes all of and only those terms and conditions appearing common a part of this contract without the written consent of an officer of Basic Energy States.	As such, the undersign the front and back of	ned agre of this do	ees and acknowl cument. No addii siGNED:	edges that this cont	erms a	and/or conditions	shall
ITEM/PRICE MATERIAL, EQUIPMENT AND SERVICES U	SED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	Т
CLIOI A Com		5/	275			5/15	00
(10) Prins Plus		SK	1,40	-		2445	22
CC109 Calcum Chloride		15	1059				75
(10) CIVING			107		\dashv		90
CFILISS ROVE INSET		10	402		\dashv	<u> </u>	00
CFILISS KOVE INSET		20					22
CE1003 Backet	. مرب		3				1.5
CF253 Guido Shop	~	i	1			350	2.3
CF105 L Rubber Plus	J**	7	i			225	2)
F101 Heavy Etamionsont Mileas	R	lasi	195			1365	1
(F240 Blunding F Mixing Scale	CL	< t	425			595	ررا
E113 Proposit + Prule Beliven	}	replien	1300	D=-	_	2080	
(E202 Ring Digth 100162000	y	600		RECEIVE	D 	15000	
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	ERIAL AND SERV JSTOMER AND RE		D BY Tavs	MILL	D	lands	caree .
EIELD SERVICE ORDER NO.				OR CONTRACTOR	OR	AGENT)	



Cement Report

Customer		i, Kansas		Lease No.	· · · · · · · · · · · · · · · · · · ·		Date	1-9-4
Lease	24 (V)		+ (205	Well#	3-1		Service Receipt	01234
	Salor	I Donth *	07/	County	· · · · · · · · · · · · · · · · · · ·		State S	
Job Type	<u> </u>		O 7(o TFormation	16.	tord	Legal Description		29-25
300 type 7	<u> 47 - S</u>	our fare		.5.		·	# 5	
0-21-2-22-2	75 / II	Pipe C	Tubing Size		<u> </u>	Perforatin		Cement Data
Casing size	<u> </u>	<u>2)4⁷⁴</u>	<u> </u>		From	Shots	To	Lead 275 sk A-Co.
Depth	10016	<i></i>	Depth :	··	1		To	1 2 3 3 6 7 6 7
Volume	70 W		Volume		From			
Max Press	201	204	Max Press		From		To	Tail in
Well Connec	tion		Annulus Vol. 🖯 👌		From	· W	To *	PUS
Plug Depth	100	61	Packer Depth		From		То	17.07
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate			Service L	og
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9 30					-/n-		,	
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1100					Star	HU COR	Plint	earling
300			1.4° 1.4°		056	na br	tua lat	
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3:30	200		211/45	₹. 1	7	* WHIMD	275 5	st A-Con 1/32
ni sin					CC	. 50	ollflake.	12% WA-1
400	150		36	LI	Start	1 -0 +	all Cient	- 150sk Prom. Ph
410	Q		0		Niror	o phos	disa	CSC Comments
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Service Units	s . 3(77)	(1)	mutan **	4354-	19578	10×2×-10	XX	
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	FI CO	N 16C	when me were a second of the second	" " "	* ~ * 	,-12,2		

Customer Representative

Station Manager

Cementer

Taylor Printing, Inc.



INVOICE DATE CUST NO PAGE

> 01/19/2011 1005918

INVOICE NUMBER

1717 - 90504510

Liberal

(620) 624-2277

B S W OIL & GAS LLC 1 3540 W DOUGLAS

WICHITA

KS US

67203

o ATTN:

LEASE NAME

Shelor #23-1

Stelor 23-1

0 LOCATION

В COUNTY

1 of 1

Ford

STATE

KS

JOB DESCRIPTION T

Cement-Plug & Abandonment

JOB CONTACT

2099 Plug well

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE	ATE
40275383	30463	-			Net - 30 days	02/18/	2011
			QTY	U of	UNIT PRICE	INVOICE	AMOUNT
For Service Dat	es: 01/18/2011 to	01/18/2011		M			
0040275383							
171701215A PTA	Cement-Plug & Abandor	nment 01/18/2011					
60/40 POZ			200.00	EA	12.00	į	2,400.00
Cement Gel			344.00		0.25	P.	86.00
Heavy Equipme			130.00		7.00	1	910.00
_	xing Service Charge		200.00		1.40		280.00
	Bulk Delivery Charge		559.00		1.60		894.40
Pickup Mileage	1001' - 2000'	·	1.00 65.00		1,500.00 4.25		1,500.00 276.25
Service Superv			1.00		175.00	1	175.00
Additional hrs			4.00		500.00		2,000.00
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS,TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX 8,521.65 677.47

INVOICE TOTAL

9,199.12

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 01215 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

	PRESSURE PUMPING & WIRELINE							DATE	TICKET NO				
DATE OF JOB - DISTRICT 1717					NEW ☑ OLD ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER WELL ORDER NO.:								
CUSTOMER 5	1+1	0 (Dil and F	30-5		LEASE She LOT 23-/ WELL NO.							
ADDRESS						COUNTY FORD STATE KS							
CITY STATE						SERVICE CF	REW TE	BYCE.	Devil	<u>cl</u>			
AUTHORIZED BY TUCK DOWS JRB						JOB TYPE:	271	4 Z	44				
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALL	ED 1-18	DATE	AM TIN	52	
194664 2 011 2		4					 	ARRIVED AT	JOB		AM 4/	<u>58</u>	
1941131.	*	7					1	START OPER			AM 9	36	
11255		2						FINISH OPE	ration//9	<u>'-//</u>	AMAS ,		
14784	-	5						RELEASED			(AM) // ()	9	
								MILES FROM	STATION TO V	WELL	45		
become a part of th	nis contra	ict withou	of and only those terms and the written consent of an o	officer of Basic	Energy Se	rvices LP.		IGNED:XX	ER, OPERATOR, C	ONTF	3. n.	SENT)	
ITEM/PRICE REF. NO.		N A	MATERIAL, EQUIPMEN	I AND SERV	ICES US				UNIT PHICE	-	· · · · · · · · · · · · · · · · · · ·	,	
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(C)00	OV	<u>nocc</u>	T OCI				118	144			1	33	
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		to the same							OF ACUTELOTO	2 22	A OF NEW		

FIELD SERVICE ORDER NO.

Cement Report

Customer	WKE	Oilano	Cal	Lease No.		18 - 18 - 18 - 18 - 18 - 18 - 18 - 18 -	Date	1-18-11		
Lease 6	vilar			Well #	23-1		Service Recei	pt.	\$ 1 T	
Casing	. Had to got for the first of	Depth 15	40	County	Ford	t.	State 1		Sugaran	
Job Type	TA		Formation			Legal Description	n 23 -	79-75	***	
		Pipe I	Data			Perforatin	g Data	Cement Data		
Casing size			Tubing Size			Shots		lood 3000	<u></u>	
Depth			Depth	RR.	From		То	60/40 POT 496 Gel 1	615	
Volume			Volume	<u> </u>	From		То	7.50al/si	L	
Max Press			Max Press		From		То	Tail in		
Well Connec	tion	The second secon	Annulus Vol.	Control of the second	From	The State of the S	To		and the second of the second	
Plug Depth			Packer Depth		From	· · · · · · · · · · · · · · · · · · ·	То			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate			Service	Log		
16.3	**************************************				077	Lix 5	ast 11	ricks satta	no to	
20,56		100	6	4	Pin	117	00	1580		
みらる		16%	19.5	4/	3/1	11/X 30) 5K (0	135#		
21:41	* 1979 (1973) * Ang Sir	0	2	4	1730	10/10				
21 40			117	4	1704	3 4110	7			
					FUL	10110	20			
22:34		100	6	4	Pin	04/20)			
22 36		100	13.5	4	54,	111 X 50	D5K (a) 1	3.5#		
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					Place	3C4C	rece)	KCC WICH	IITA	
									* \$ 19.5°	
Service Units			706719813	143051	1754				** X	
Driver Names	1119	. 67	20105	D. C	i-adci					

Customer Representative

Station Manager

Cementer

Taylor Printing, Inc.