



Operator Name: SW Oil & Gas, LLC Lease Name: SHELOR Well #: 23-1  
 Sec. 23 Twp. 29 S. R. 25  East  West County: FORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: micro, ducp, dil,	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8	24	1076	A-CON	275	13%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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4012  
Drill  
Shelor 23-1

PAGE 1 of 1	CUST NO 1005918	INVOICE DATE 01/10/2011
INVOICE NUMBER 1717 - 90496507		

Liberal (620) 624-2277  
 B S W OIL & GAS LLC  
 I 3540 W DOUGLAS  
 L WICHITA  
 T KS US 67203  
 O ATTN:

J LEASE NAME Shelor #23-1  
 O LOCATION  
 B COUNTY Ford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40271584	27462		Net - 30 days	02/09/2011

For Service Dates: 01/08/2011 to 01/08/2011

0040271584

171701239A Cement-New Well Casing/Pi 01/08/2011  
 8 5/8" Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend	275.00	EA	12.41	3,411.85 T
Premium Plus Cement	150.00	EA	10.87	1,630.89 T
Calcium Chloride	1,059.00	EA	0.70	741.70 T
Celloflake	107.00	EA	2.47	264.08 T
C-51	52.00	EA	16.68	867.14 T
Insert Float Valve - 8 5/8"	1.00	EA	186.77	186.77
Centralizer - 8 5/8"	4.00	EA	96.72	386.88
Basket - 8 5/8"	2.00	EA	210.12	420.23
Guide Shoe - Regular - 8 5/8"	1.00	EA	253.47	253.47
Top Rubber Cement Plug - 8 5/8"	1.00	EA	150.08	150.08
Heavy Equipment Mileage	195.00	MI	4.67	910.49
Blending & Mixing Service Charge	425.00	MI	0.93	396.88
Proppant and Bulk Delivery Charge	1,300.00	MI	1.07	1,387.42
Depth Charge; 1001' - 2000'	1.00	EA	1,000.54	1,000.54
Pickup Mileage	65.00	MI	2.83	184.27
Service Supervisor	1.00	HR	116.73	116.73

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,309.42
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	549.79
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	12,859.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET

1717 01239 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 1-8-11	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER S+ W Oil & Gas	LEASE Skogaf #23-1		WELL NO.						
ADDRESS		COUNTY Ford	STATE KS						
CITY	STATE	SERVICE CREW J. Swafford, V. Vasquez, E. Mendoza							
AUTHORIZED BY J. Bennett TR		JOB TYPE: ZITZ 8 5/8 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	1-8 DATE	AM	TIME
51176	4							PM	9:00
21462-	6							PM	5:50
14354	2							PM	4:30
19518-	4							PM	5:00
19878-	2							PM	6:00
19885	4							PM	6:00
						MILES FROM STATION TO WELL	67 MI		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	1/4" Con	sk	275		5115.00
CL110	Drum Plus	sk	150		2445.00
CC109	Calcium Chloride	lb	1059		1111.95
CC102	Cellulose	lb	107		395.00
CC130	C-51	lb	502		1300.00
CF1153	8 5/8 TUB	ea	1		280.00
CF1775	Centralizer	ea	1		580.00
CF1903	Basket	ea	2		630.00
CF253	Guide Shoe	ea	1		380.00
CF105	Rubber Plug	ea	1		225.00
F101	Hour Equipment Mileage	mi	195		1365.00
CF240	Blending & Mixing Service	cf	425		595.00
F113	Proppant Bulk Delivery	cu yd	1300		2080.00
CF202	Pump Depth 1001-2000'	loc	1		1500.00
F100	Unit Mileage	mi	65		276.05
S003	Service Supervisor	ea	1		175.00
					RECEIVED
					MAR 21 2012
					KCC WICHITA
					#12309.12
					SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Alec Price	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.



**BASIC**  
ENERGY SERVICES  
Liberal, Kansas

4012

**Cement Report**

Customer <i>S &amp; W Oil &amp; Gas</i>		Lease No.		Date <i>1-9-11</i>	
Lease <i>Shador</i>		Well # <i>23-1</i>		Service Receipt <i>01239</i>	
Casing <i>5 1/2</i>	Depth <i>1076'</i>	County <i>Ford</i>		State <i>KS</i>	
Job Type <i>247-Surface</i>		Formation		Legal Description <i>23-29-25</i>	
<b>Pipe Data</b>			<b>Perforating Data</b>		<b>Cement Data</b>
Casing size <i>8 5/8" 24"</i>	Tubing Size	Shots/Ft		Lead <i>275 sk A-Com</i>	
Depth <i>1076'</i>	Depth	From	To		
Volume <i>70 bbl</i>	Volume	From	To		
Max Press <i>2000#</i>	Max Press	From	To	Tail in	
Well Connection	Annulus Vol.	From	To	<i>15 sk Perm Plus</i>	
Plug Depth <i>1066'</i>	Packer Depth	From	To	<i>Plus</i>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:00</i>					<i>on loc-site assessment (w/contractor)</i>
<i>9:30</i>					<i>cont trucks - rig up</i>
<i>3:05</i>					<i>safety meeting</i>
<i>11:00</i>					<i>start up csg plant equip</i>
<i>3:00</i>					<i>csg on btwn break circ</i>
<i>3:25</i>					<i>pressure test 5000#</i>
<i>3:30</i>	<i>700</i>		<i>145</i>	<i>4</i>	<i>mix &amp; pump 275 sk A-Com @ 3%</i>
					<i>RC wt 100lb/sk, 12% WAF</i>
<i>4:00</i>	<i>150</i>		<i>36</i>	<i>4</i>	<i>switch to tail chst 150 sk Perm Plus</i>
<i>4:10</i>	<i>0</i>		<i>0</i>	<i>4</i>	<i>drop plug - disc csg</i>
<i>4:25</i>	<i>400</i>		<i>58</i>	<i>2</i>	<i>slow rate last 10 bbls &amp; disc</i>
<i>4:30</i>	<i>900</i>		<i>68</i>	<i>0</i>	<i>land plug, plant shut hold</i>
					<i>leave head &amp; manifold shut in</i>
					<i>circ cut to surface</i>
					<i>job complete</i>
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Service Units	<i>30736</i>	<i>771107</i>	<i>4354-19578</i>	<i>10828-10887</i>	
Driver Names	<i>A. Olivera</i>	<i>SS. ...</i>	<i>V. Vasquez</i>	<i>E. ...</i>	

*PO Wood*  
Customer Representative

*J. Bennett*  
Station Manager

*A. Olivera*  
Cementer



PAGE 1 of 1	CUST NO 1005918	INVOICE DATE 01/19/2011 ✓
INVOICE NUMBER 1717 - 90504510		

Liberal (620) 624-2277  
 B S W OIL & GAS LLC  
 I 3540 W DOUGLAS  
 L WICHITA  
 T KS US 67203  
 O ATTN:

J LEASE NAME Shelor #23-1 *shelor 23-1*  
 O LOCATION  
 B COUNTY Ford  
 S STATE KS  
 I JOB DESCRIPTION Cement-Plug & Abandonment  
 T JOB CONTACT  
 E *2099 Plug well*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40275383	30463		Net - 30 days	02/18/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/18/2011 to 01/18/2011</i>				
0040275383				
171701215A Cement-Plug & Abandonment 01/18/2011 PTA				
60/40 POZ	200.00	EA	12.00	2,400.00 T
Cement Gel	344.00	EA	0.25	86.00 T
Heavy Equipment Mileage	130.00	MI	7.00	910.00 T
Blending & Mixing Service Charge	200.00	MI	1.40	280.00 T
Proppant and Bulk Delivery Charge	559.00	MI	1.60	894.40 T
Depth Charge; 1001' - 2000'	1.00	EA	1,500.00	1,500.00 T
Pickup Mileage	65.00	MI	4.25	276.25 T
Service Supervisor	1.00	HR	175.00	175.00 T
Additional hrs on location	4.00	HR	500.00	2,000.00 T

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,521.65
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	677.47
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,199.12
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

**FIELD SERVICE TICKET**  
1717 01215 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 1-18-11	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: S+W Oil and Gas		LEASE: Shelor		WELL NO.: 23-1					
ADDRESS:		COUNTY: Ford		STATE: KS					
CITY:		STATE:		SERVICE CREW: Royce, David					
AUTHORIZED BY: Tuce Davis JRB		JOB TYPE: PTA 244							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 1-18-11	AM/PM	TIME
19888	5								11:50
30463	5								4:58
19843	5								9:36
14355	5								11:11
14784	5								1:00
						RELEASED			
						MILES FROM STATION TO WELL	6.5		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Kirk F. Dennis  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL103	100/40 Poz	SK	200		2400.00	
CC200	Cement Gel	lb	344		86.00	
E101	Heavy Equip Mileage	Mi	130		910.00	
CF240	Blowdown & Mixing Charge	SK	200		280.00	
E115	Bulk Delivery Charge	Tm	559		894.40	
CF207	Depth Charge 1001 to 2000'	4hr	1		1500.00	
F100	Pickup Mileage	Mi	10.5		276.25	
SOX3	SERVICE SUPPLY	EA	1		175.00	
CF403	Add hrs	EA	4		2000.00	
					SUB TOTAL	8,521.65
					TOTAL	

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: <u>Chad Hill</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Kirk F. Dennis</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <b>StW Oil and Gas</b>		Lease No.		Date <b>1-18-11</b>	
Lease <b>Shelby</b>		Well # <b>23-1</b>		Service Receipt	
Casing	Depth <b>1540</b>	County <b>Ford</b>		State <b>KS</b>	
Job Type <b>PTA</b>		Formation		Legal Description <b>23-29-25</b>	
<b>Pipe Data</b>			<b>Perforating Data</b>		<b>Cement Data</b>
Casing size	Tubing Size	Shots/Ft		Lead <b>200sx</b>	
Depth	Depth <b>780</b>	From	To	<b>60140 POT @ 15.5#</b>	
Volume	Volume	From	To	<b>496 Gal @ 1.50 gal/ft</b>	
Max Press	Max Press	From	To	<b>7.50 gal/ft</b>	
Well Connection	Annulus Vol.	From	To	<b>Tail in</b>	
Plug Depth	Packer Depth	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
16.45					on loc spot trucks satisfactory
21.36		100	6	4	Pump 1120 @ 1580
21.50		110	13.3	4	St mix 30sx @ 13.5#
21.41		0	2	4	Pump 1120
21.46		0	17	4	Pump mud
					Pull to 1100'
22.31		100	6	4	Pump 1120
22.36		110	13.3	4	St mix 30sx @ 13.5#
22.39		0	2	4	Pump 1120
22.46		0	4		Pump mud
22.45		0			Pull to 550'
23.12		0	6	4	Pump 1120
23.14		0	13.3	4	St mix 30sx @ 13.5#
23.15		0	2	4	Pump 1120
23.19					Pull to 60'
23.50		0	6	3	St mix 20sx
00.01					Plug Rat
00.05					Washed PTL
00.11					Sols Complete
					Thank You
					Abdul & Crew
Service Units	19886	306319843	143544731		
Driver Names	Allen	2 Clks	D. Canada		

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