



KANSAS CORPORATION COMMISSION 1076691
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5010
Name: Knighton Oil Company, Inc.
Address 1: 1700 N WATERFRONT PKY
Address 2: BLDG 100 STE A
City: WICHITA State: KS Zip: 67206 + _____
Contact Person: Earl M. Knighton, Jr
Phone: (316) 630-9905
CONTRACTOR: License # 5010
Name: Knighton Oil Company, Inc.
Wellsite Geologist: Dave Montague
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Petroleum Inc.
Well Name: White #1
Original Comp. Date: 12/3/1949 Original Total Depth: 3795
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: 1634 Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: D-31075
 ENHR Permit #: _____
 GSW Permit #: _____

<u>2/20/2012</u>	<u>2/21/2012</u>	<u>3/8/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-065-00093-00-01
Spot Description: _____
SW SW SW SW Sec. 25 Twp. 10 S. R. 21 East West
329 Feet from North / South Line of Section
4962 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Graham
Lease Name: White Well #: 8 SWD
Field Name: Trico

Producing Formation: cedar hills
Elevation: Ground: 2160 Kelly Bushing: 2165
Total Depth: 1634 Plug Back Total Depth: 1634
Amount of Surface Pipe Set and Cemented at: 324 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1634 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 03/21/2012



1076691

Operator Name: Knighton Oil Company, Inc. Lease Name: White Well #: 8 SWD
 Sec. 25 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log Gamma Ray Neutron CCL Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cedar Hills</td> <td>1120</td> <td>+1045</td> </tr> <tr> <td>Anhydrite</td> <td>1595</td> <td>+570</td> </tr> </table>	Name	Top	Datum	Cedar Hills	1120	+1045	Anhydrite	1595	+570
Name	Top	Datum								
Cedar Hills	1120	+1045								
Anhydrite	1595	+570								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7.8750	5.5000	14	1634	Common	375	60/40, 4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	590-591	common	140	60/40, 4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1140 to 1160		
2	590		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>1123.5</u>	Packer At: <u>1125</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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QUALITY WELL SERVICE INC

324 SIMPSON
PRATT KS 67124

Invoice

Date	Invoice #
2/25/2012	405

Bill To
KNIGHTON OIL CO. 1700 N. Waterfront Pkwy Wichita Ks. 67206

*WHITE "A"
CEMENT LONGSTRING
w/ 225 SY COMMON &
150 SY POZMIX (#8500)*

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
225	COMMON	13.50	3,037.50T
150	POZ	8.50	1,275.00T
13	GEL	20.00	260.00T
4	5 1/2 CENTRALIZER	50.00	200.00T
1	5 1/2 LD PLUG & BAFFLE	220.00	220.00T
1	5 1/2 AFU FLOAT SHOE	275.00	275.00T
2	5 1/2 BASKET	190.00	380.00T
388	HANDLING	2.10	814.80
12,000	.08 * SACKS * MILES	0.08	960.00
1	LONGSTRING	1,750.00	1,750.00
35	PUMP TRUCK MILEAGE	8.00	280.00
847.13	DISCOUNT	-1.00	-847.13T
570.72	DISCOUNT	-1.00	-570.72
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	WHITE #8SWD		
	Sales Tax GRAHAM	7.55%	362.43

PAID
CK. NO. 62516
DATE 2-29-12

Thank you for your business.	Total \$8,396.88
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WELL FILL

QUALITY WELL SERVICE, INC.

5439

Home Office 324 Simpson St., Pratt, KS 67124

Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	2-20-12	Sec.	25	Twp.	10	Range	21	County	Graham	State	KS	On Location		Finish	12:45am	
Lease	White	Well No.	8 SWD			Location Ellis N to County line 3W N to										
Contractor	New Drilling							Owner								
Type Job	Long string							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	T.D.							Charge To								
Csg.	5 1/2							Knighton oil Comp								
Tbg. Size	Depth							Street								
Tool	Depth							City State								
Cement Left in Csg.	45							Shoe Joint 45								
Meas Line	Displace 33 bbl							The above was done to satisfaction and supervision of owner agent or contractor.								
EQUIPMENT										Cement Amount Ordered 375 sx 60/40 4% gel						
Pumptrk	No.	8					David					Common 225				
Bulktrk	No.	7					waste					Poz. Mix 150				
Bulktrk	No.						milk					Gel. 13				
Pickup	No.											Calcium				
JOB SERVICES & REMARKS										Hulls						
Rat Hole										Salt						
Mouse Hole										Flowseal						
Centralizers										Kol-Seal						
Baskets										Mud CLR 48						
DNV or Port Collar										CFL-117 or CD110 CAF 38						
Ran 39 Jts of 5 1/2 casing & landing jt										Sand						
										Handling 388						
										Mileage 35						
Est Circulation with mud pump and circulated 80 min										FLOAT EQUIPMENT						
										Guide Shoe AFU 5 1/2						
										Centralizer 4-5 1/2						
										Baskets 2-5 1/2						
										AFU Inserts						
										Float Shoe						
										Latch Down 1-latch Down plug						
Cement did circulate to surface!!										Pumptrk Charge Long string						
										Mileage 35						
Thank You!!										Tax						
X Signature <i>[Signature]</i>										Discount						
										Total Charge						
										WELL FILE						

QUALITY WELL SERVICE INC

324 SIMPSON
PRATT KS 67124

Invoice

Date	Invoice #
3/12/2012	421

Bill To
KNIGHTON OIL CO. 1700 N. Waterfront Pkwy Wichita Ks. 67206

*White
CEMENT CASING (#8SWD)*

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
.90	COMMON	13.50	1,215.00T
50	POZ	8.50	425.00T
5	GEL	20.50	102.50T
1	CIRCULATED 600 FT.	800.00	800.00T
145	HANDLING	2.10	304.50
4,900	.08 * SACKS * MILES	0.08	392.00
35	PUMP TRUCK MILEAGE	8.00	280.00
508.5	DISCOUNT	-1.00	-508.50T
195.3	DISCOUNT	-1.00	-195.30
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	WHITE #8SWD		
	Sales Tax GRAHAM	7.55%	153.57

Thank you for your business.	Total	\$2,968.77
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WELL FILE *M.*

QUALITY WELL SERVICE. INC.

5457

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	3-9-12	Sec.	25	Twp.	10	Range	21	County	Graham	State	KS	On Location		Finish	9:30am
Lease	Well No.		E 320		Location E 11.3 N to County line 3W N1/2										
Contractor								Owner							
CO Tools								To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job								Circulate							
Hole Size								T.D.							
Csg.								Depth							
5 1/2															
Tbg. Size								Depth							
								Charge To							
Tool								Street							
Perf @								City							
Depth								State							
590															
Cement Left in Csg.								Shoe Joint							
5084								The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line								Displace							
								13.1							
Cement Amount Ordered								140 ^{60/40} ⁴⁹⁰							
EQUIPMENT															
Pumptrk	No.	6		Rich		Common									
Bulktrk	No.	9		Queen		Poz. Mix									
Bulktrk	No.					Gel.									
Pickup	No.					Calcium									
JOB SERVICES & REMARKS								Hulls							
Rat Hole								Salt							
Mouse Hole								Flowseal							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
Hooked up & set circulation - mixed								Sand							
140sr and cement circulated to surface								Handling							
knocked off and washed pump &								Mileage							
lines clean - Released plug & disp								35							
13.1 hbl #20 - shut in to 100psi.								FLOAT EQUIPMENT							
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge							
								Mileage							
								35							
								WELL FILL							
								Tax							
								Discount							
								Total Charge							
X Signature															
+thank you!!															
L. J. [Signature]															

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
 HAYS, KS 67601-0087
 (785) 623-3969

DATE	INVOICE #
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3/9/2012 9139

PAID
 CK. NO. 62618 DATE 3/13/12

BILL TO

Knighton Oil Co.
 P.O. Box 1580
 Hays Kansas 67601

*White (8 SWD)
 Perforate*

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
3/8/2012	White #8 SWD Graham County Kansas		
	Dual receiver cement bond log 1600' to surface.	LOGGING	1,200.00T
	Perforated to squeeze well, 2 holes at 590'.	PERF	500.00T
	Truck Rental SWD/Inj. Well	Truck set up	400.00T 0.00

Price reflects discount Thank You for your business!!	Total	\$2,100.00
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WELL FILE

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
 HAYS, KS 67601-0087
 (785) 623-3969

DATE	INVOICE #
3/13/2012	9215

BILL TO

Knighton Oil Co.
 P.O. Box 1580
 Hays Kansas 67601

*BOND LOG & Perforate 1140-1160'
 (White #8 SWD)
 73475 - Perforating
 73925 - Trucking*

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
3/12/2012	White #8 SWD Graham County Kansas		
	Dual Receiver Cement Bond Log/Gamma Ray Neutron CCL Log 1600' to surface.	LOGGING	1,000.00T
	Perforated 1140' to 1160' 2 holes per foot using 3 1/2" Aluminum Strip Jets, 40 holes total.	PERF	1,950.00T
	Truck Rental SWD/Inj. Well	Truck set up	400.00T 0.00

PAID
 CK. NO. 62037
 DATE 3/16/12

Price reflects discount Thank You for your business!!	Total	\$3,350.00
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WELL FILL