

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 32948
Name: Tomlinson Operating, LLC
Address 1: 7154 W. State St. PMB 302
Address 2: _____
City: Boise State: ID Zip: 83714 + _____
Contact Person: Sid Tomlinson
Phone: (208) 229-1937
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Robert Milford
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>11-26-2011</u>	<u>12-18-2011</u>	<u>2-22-2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26223-00-00
Spot Description: _____
N/2_N/2_NE Sec. 22 Twp. 12 S. R. 19 East West
457 Feet from North / South Line of Section
1,233 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Honas Farms Well #: 2
Field Name: wildcat
Producing Formation: Toronto and Lansing
Elevation: Ground: 2237 Kelly Bushing: 2244
Total Depth: 3924 Plug Back Total Depth: 3885
Amount of Surface Pipe Set and Cemented at: 274 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1566 Feet
If Alternate II completion, cement circulated from: 1566
feet depth to: surface w/ 315 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 48,000 ppm Fluid volume: 750 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sid Tomlinson
Title: Member Date: 3/14/2012

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dog Date: 3/21/12

Operator Name: Tomlinson Operating, LLC Lease Name: Honas Farms Well #: 2
 Sec. 22 Twp. 12 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Log Tech: Radiation Guard and Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1556</td> <td>+688</td> </tr> <tr> <td>Topeka</td> <td>3268</td> <td>-1024</td> </tr> <tr> <td>Heebner</td> <td>3497</td> <td>-1253</td> </tr> <tr> <td>Toronto</td> <td>3513</td> <td>-1269</td> </tr> <tr> <td>Lansing</td> <td>3539</td> <td>-1295</td> </tr> <tr> <td>Base Kansas City</td> <td>3722</td> <td>-1528</td> </tr> <tr> <td>Total depth</td> <td>3924</td> <td>-1680</td> </tr> </table>	Name	Top	Datum	Anhydrite	1556	+688	Topeka	3268	-1024	Heebner	3497	-1253	Toronto	3513	-1269	Lansing	3539	-1295	Base Kansas City	3722	-1528	Total depth	3924	-1680
Name	Top	Datum																							
Anhydrite	1556	+688																							
Topeka	3268	-1024																							
Heebner	3497	-1253																							
Toronto	3513	-1269																							
Lansing	3539	-1295																							
Base Kansas City	3722	-1528																							
Total depth	3924	-1680																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	274	common	180	2% gel, 3% CaCl
Production	7 7/8	4 1/2	10.50 & 11.60	3900	common	210	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3514-17	1000 gals 15% acid	3514-17
4	3573-76	1000 gals 15% acid	3573-76
4	3612-15 and 3619-23	1000 gals 15% acid	3612-23

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TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3670</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. <u>2-23-2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>16</u>	Gas Mcf <u>0</u>	Water Bbls. <u>16</u> Gas-Oil Ratio <u>26</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3514 - 3623</u>
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Tomlinson Operating, LLC
7154 W. State Street, PMB 302
Boise, ID 83714

SID TOMLINSON
CYNDA TOMLINSON
208-229-1937

tomlinson.operating@gmail.com

HONAS FARMS #2 Well
475 FNL & 1233 FEL
Section 22-12-19w Ellis Co., Kansas

elevations GL 2237 KB 2244
Survey: 1 degree @ 274'
1 degree @ 3478'

11-26-11 Southwind Rig #4 rigging up, will spud today.
11-27-11 Drilling @ 483'. Spud 12:00 noon on 26th. Drilled 12 1/4" hole to 275'.
**Ran 6 jts(264') new, 8 5/8", 23# casing & set at 274'. Allied cemented 180
sx common + 3% CaCl + 2% gel - cement circulated to surface. Plug down
7:30 pm 26th. Wait on cement 8 hours.**
11-28-11 Drilling @ 2036'.
11-29-11 Drilling @ 2850'.
11-30-11 Drilling @ 3425'.

12-01-11 TD 3523', pulling pipe to test Toronto.

DST #1 3454-3478 lower Topeka (Oread) 30/45/45/60

Recovered 5' mud & 135' saltwater. Flow pressures 20-43 & 47-83 psi
Shut in pressures 1078psi - 1052 psi.

12-02-11 TD 3583'. Going in hole after DST #3.

**DST #2 3492-3523 Toronto 30/45/45/60 Recovered 90' gassy oil (95%
oil- 20 gravity), 60' mud cut oil (70% oil), and 60' oil cut mud (40% oil).
Recovered 210' total fluid. NO Water.** Flow pressures 29-78 & 80-108 psi.
Shut in pressures 1104 psi & 1072 psi.

**DST #3 3520-3583 Lansing A & B zones. 30/45/45/60 Recovered 125'
total fluid. 65' very sli gas & oil cut mud (40% oil), 60' sli oil cut mud (15%
oil, 85% mud).. NO WATER.** Flow pressures 31-50 & 53-76 psi. **Shut in
pressures 1091 psi-1090 psi.**

12-3-2011 TD 3655', pulling pipe to test Lansing G zone.

**DST #4 3580-3625 Lansing E/F zones 30/45/45/60 Recovered 125' total
fluid (no water). 60' gas in pipe, 65' gas & mud cut oil (55% oil), 60' gas &
oil cut mud (35% oil, 60% mud).** Flow pressures 30-46 & 62-75 psi.
Shut in pressures 1052 psi - 1038 psi.

12-4 to 15 Shut down to replace shaft in rig draw works.

12-16-2011 TD 3655 Going in hole to drill ahead after DST #5.

**DST #5 3624-3655 Lansing G zone. 30/45/45/60 Recovered 135' very slightly water cut mud (not enough water to measure
chlorides) FP 51-64 & 71-82psi** Shut in pressures 1045psi-1027psi.

12-17-2011 TD 3745'. **DST #6 3682-3722 (Lansing I & J zones).**

30/30/30/30 Recovered 40' mud with oil specks FP 33-37, 39-43 psi, SIP
56psi -52 psi **DST #7 3718-3745 (Lansing K zone). 30/45/45/60**
Recovered 30' mud w/oil specks FP 23-28, 29-34psi. SIP 252 psi-154 psi.

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HONAS #2 continued

12-18-2011 TD 3920' Preparing to run electric logs.

12-19-2011 Waiting on cement.

Log Tech ran Radiation Guard and Microresistivity logs.

Log Tops: Anhydrite 1556 (+688),
Topeka 3268 (-1024),
Heebner 3497 (-1253),
Toronto 3513 (-1269),
Lansing 3539 (-1295),
BKC 3722 (-1528),
Conglomerate 3838 (-1594)
TD 3924 (-1680). Arbuckle not reached.

Ran **93 jts (3900')** new 4 1/2" casing and set @ **3900'**. Port collar @ 1566'.
Allied cemented with 210 sacks common + 10% salt. plug down 4:30am on 19th.
Shoe joint is 14.16' **PBTD is 3885'**.

Top 22 jts (936') casing are 10.5#, ST&C. Rest of casing is 11.6#, LT&C.

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ALLIED CEMENTING CO., LLC. 035196

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
RUSSELL

DATE <u>12-27-11</u>	SEC. <u>22</u>	TWP. <u>S 12</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>12 PM</u>	JOB FINISH <u>12:30 PM</u>
HOMAS FARMS LEASE		WELL # <u>2</u>	LOCATION <u>VEC YOCOMENTO KS</u>		COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR EXPRESS

TYPE OF JOB POST COLLAR / SURFACE

HOLE SIZE 7 7/8 T.D.

CASING SIZE 4 1/2 DEPTH

TUBING SIZE 2 3/8 DEPTH 1566

DRILL PIPE DEPTH

TOOL PART COLLAR DEPTH 1566

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 0

PERFS.

DISPLACEMENT 5 M

EQUIPMENT

PUMP TRUCK CEMENTER Bob Smith

417 HELPER woody

BULK TRUCK

473 DRIVER Cody

BULK TRUCK

DRIVER

REMARKS:

we circulated cmt to surface

315 SK

Reverse circulated 30602

CHARGE TO: TOMLINSON OPERATING

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Terry W. Prosker

SIGNATURE Terry W. Prosker

OWNER

CEMENT

AMOUNT ORDERED 450 SK 60/40/4
1/4" FLO SEAL

COMMON	<u>189</u>	270	@	<u>16.25</u>	<u>3071.25</u>
POZMIX	<u>126</u>	150	@	<u>8.50</u>	<u>1071.00</u>
GEL	<u>1146.84</u>		@	<u>21.25</u>	<u>233.75</u>
CHLORIDE			@		
ASC			@		
FLO SEAL	<u>179</u>	275	@	<u>2.70</u>	<u>219.30</u>
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>327</u>		@	<u>2.25</u>	<u>735.75</u>
MILBAGE	<u>39X327X.01</u>				<u>1402.83</u>
TOTAL					<u>6727.88</u>

SERVICE

DEPTH OF JOB 1566 FT

PUMP TRUCK CHARGE 1925.00

EXTRA FOOTAGE @

MILEAGE 39 @ 7.00 273.00

MANIFOLD @

Ldv Mileage 39 @ 4.00 156.00

TOTAL 2354.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL 0

SALES TAX (If Any)

TOTAL CHARGES 9081.88

DISCOUNT IF PAID IN 30 DAYS

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well file

ALLIED CEMENTING CO. LLC. 034459

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <i>11-26-11</i>	SEC. <i>22</i>	TWP. <i>12</i>	RANGE <i>19</i>	CALLED OUT	ON LOCATION	JOB START <i>7:00pm</i>	JOB FINISH <i>7:30pm</i>
LEASE <i>Hanna Farms</i>	WELL # <i>2</i>	LOCATION <i>Placement N to Buckeye RD</i>			COUNTY <i>Ellis</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>3/4 E Sinto</i>					

CONTRACTOR *Southwind #4*

TYPE OF JOB *Surface*

HOLE SIZE _____ T.D. *274*

CASING SIZE *8 5/8* DEPTH *274.16*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *300psi* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15ft*

PERFS. _____

DISPLACEMENT *16.5 bbl*

EQUIPMENT _____

PUMP TRUCK CEMENTER *Heater*

409 HELPER *Nick*

BULK TRUCK _____

378 DRIVER *Cody*

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED *180sk com*

3% CC 2% Gel

COMMON	<i>180</i>	@	<i>16.25</i>	<i>2925.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>21.25</i>	<i>63.75</i>
CHLORIDE	<i>6</i>	@	<i>58.20</i>	<i>349.20</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>189</i>	@	<i>22.25</i>	<i>425.25</i>
MILEAGE	<i>11/11/12</i>			<i>623.70</i>
TOTAL				<i>4386.90</i>

REMARKS:
Run to 23rd New 8 5/8 casing & landing st
Est circulation with mud pump
Mixed 180sk and Disp with 16.5 bbl H2O
Shut in @ 300psi
Cement did circulate!!
Thanks!!

CHARGE TO: *Tomlinson Operating*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ *1125.00*

EXTRA FOOTAGE @ _____

MILEAGE *30* @ *2.00* *210.00*

MANIFOLD @ _____

com *30* @ *4.00* *120.00*

TOTAL *1455.00*

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Robert Stevenson*

SIGNATURE *Robert Stevenson*

SALES TAX (if Any) _____

TOTAL CHARGES *5841.90*

DISCOUNT *20%* IF PAID IN 30 DAYS

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ALLIED CEMENTING CO. I LC. 038220

REMIT TO P.O. BOX 3
RUSSELL, KANSAS 67665

SERVICE POINT:

Fassell Kas.

DATE <i>12-19-2011</i>	SEC. <i>22</i>	TWP. <i>12</i>	RANGE <i>19</i>	CALLED OUT	ON LOCATION	JOB START <i>4:00 AM</i>	JOB FINISH <i>4:30 AM</i>
LEASE <i>Farm's</i>	WELL # <i>#2</i>	LOCATION <i>Hay 18 Kas. 2N 5 1/4 W 14 S. 1000</i>			COUNTY <i>Ellis</i>	STATE <i>KANSAS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <i>SOUTH WIND DRILLING RIG #4</i>	OWNER
TYPE OF JOB <i>Production string</i>	CEMENT
HOLE SIZE <i>7 7/8</i>	AMOUNT ORDERED <i>240 sx Comm. 10% salt</i>
CASING SIZE <i>4 1/2 New</i>	DEPTH <i>3900'</i>
TUBING SIZE <i>#CSG</i>	DEPTH
DRILL PIPE <i>Port collar</i>	DEPTH <i>1566</i>
TOOL AFU <i>INSERT</i>	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>14.96</i>
CEMENT LEFT IN CSG. <i>14.96</i>	
PERFS.	

DISPLACEMENT <i>60 1/2 BBL</i>	ASC
EQUIPMENT	WFR2 FLUSH 500 GAL @ <i>1.27</i> <i>635.00</i>
PUMP TRUCK CEMENTER <i>Glenn</i>	SALT 2300 # 235x @ <i>23.95</i> <i>550.85</i>
# <i>417</i> HELPER <i>Woody</i>	
BULK TRUCK	
# <i>481</i> DRIVER <i>Ron</i>	
BULK TRUCK	
# DRIVER	
REMARKS: <i>Port collar on JT # 56 (1566)</i>	HANDLING <i>263</i> @ <i>2.25</i> <i>591.75</i>
	MILEAGE <i>12</i> <i>TR</i> mile <i>347.16</i>
	TOTAL <i>6024.76</i>

REMARKS:
*Ran 23 New JTs of 4 1/2 CSG, 11.60 #,
 Set @ 3900' Received circulation
 Circulated 30 Hr. on bottom. Mix flush
 Cement w/210 sx Comm. 10% salt
 Clear line, Release TRP, + Displace
 60 1/2 BBL / 42. Land Plug @ 1500 #,
 FLOAT HELD
 30sx @ Rate hole.*

CHARGE TO: *TOMLINSON OPER. (SID)*
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>2285.00</i>
EXTRA FOOTAGE @	
MILEAGE <i>12</i> <i>HUMI</i> @ <i>7.00</i>	<i>84.00</i>
MANIFOLD @	
<i>12</i> <i>1V MI</i> @ <i>4.00</i>	<i>48.00</i>
TOTAL	<i>2357.00</i>

PLUG & FLOAT EQUIPMENT	
IR Solid Rubber Plug (TRP)	<i>31.00</i> <i>31.00</i>
IR Guide Shoe @ <i>135.00</i>	<i>135.00</i>
w AFU INSERT @ <i>174.00</i>	<i>174.00</i>
w 1-BASKET @ <i>189.00</i>	<i>189.00</i>
w 6-CENTRALIZERS @ <i>34.00</i>	<i>204.00</i>
IR PORT COLLAR @ <i>174.00</i>	<i>174.00</i>
TOTAL	<i>2473.00</i>

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PRINTED NAME *Robert Stevenson*
 SIGNATURE *Robert Stevenson*

SALES TAX (If Any) _____
 TOTAL CHARGES *10854.76*
 DISCOUNT _____ IF PAID IN 30 DAYS

Terry W. Piesker

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